QUEZON I ELECTRIC COOPERATIVE, INC. Brgy. Poctol, Pitogo, Quezon

UNBUNDLED POWER RATE For the billing month of APRIL 2021

PARTICIU A DE	Unit	Residen'I/	LOW VOLTAGE				Industrial	AC
PARTICULARS	AL COURTS	BAPA	Comm'i	Industrial	Pub.Bldg.	St.Light	HV	ENERGY
Generation Charges:								
Generation System Charge	PhP/Kwh	4.6760	4.6760	4.6760	4.6760	4.6760	4.6760	
Feed in tariff allowance (FIT-ALL)	PhP/Kwh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	
Prompt. Payment disc. (PPD adj)	PhP/Kwh	- 171						
Communities Charge P/kwh	PhP/Kwh	-	Zeelin					
FPPCA/FOREX P/kwh	PhP/Kwh							
Prompt. Payment disc. Adi	Php/Cust/Mo	y v						
GRAMICERA/DAA	PhP/Kwh	03170	∠ 0.3170	0.3170	0.3170	0.3170	0.3170	0.317
				0.43 7	0.4317	0.4317	0.4317	0.4317
ACRM	PhP/Kwh	U.4317	0.4317	/V.A311.C	NoTW.Cr.:			
Transmission Charges:	boulded on the state		and the second	management of the			444.0414	406.6004
Transmission Demand Charge	PhP/KW							400,000
Transmission System Charge	PhP/Kwh	1,54681	1,5468	/ 1.5468	1,5468	0.8164	0.8164	/ 0.8164
System Loss Charge	PhP/Kwh	0.8164	0.8164	0.8164	0.8164	9.8164	0.6164	20.010-1
Distribution Charges	LOCAL L	Lance Tark	and the same				210 4900	/ 219.6800
Distribution Demand Charge	PhP/KW					0.7505	219.6800	219.0000
Distribution System Charge	PhP/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595	make the same the same	
Supply Charges:	- Filter beginning	Continue of the state of	and the second		10.0000	42,9200	42,9200	42,9200
Supply Retail Customer Charge	Php/Cust/Mo	of the later of the later of	42.9200	42,9200	42.9200	42.9200	42.7200	72.7200
Supply System Charge	PhP/Kwh	0.6001						
Metering Charges:						25.0400	35,9400	/ 35,9400
Metering Retail Customer Charge	Php/Cust/Mo	5.0000	35.9400	35.9400	35.9400	35.9400	33,7400	33.7400
Metering System Charge	PhP/Kwh	0.4326						Accessed to the second
nter-Class Cross Subsidy adj.	- Committee to				-		and the same	
Iniversal Charges:				00/20	0.0428	0.0428	0.0428	0.0428
NPC Stranded debts	PhP/kWh	0.0428	0.0428	0.0428	0.1561	0.1561	0.1561	0.1561
Missionary Elect. Charge	PhP/Kwh	0.1561	0.1561	0.1561	ווסכוע	U.1361		
Environment Charge	PhP/Kwh							
NPC Stranded Contract Cost	PhP/Kwh						0.0835	0.0835
ifeline Rate (Disct) Subsidy	PhP/Kwh	0.0835	0.0835	0.0835	0.0835	0.0835		*************
r. Citizen's Subsidy	PhP/Kwh	0.0003	0,0003	\$,0003	0,0003	0,0003	0.0003	0.0003
revious Power Cost Adj.	PhP/Kwh					And the American delivery		0.2004
einvestment Fund/MCC (CAPEX)	PhP/Kwh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
TOTAL EFFECTIVE RATE		10.0702	9.2188	9.2188	9.2188	9.2188	6.9125	2.1382
DemanD Charge/KW						, -	663.72	626.28
Fix Charges per Bill		5.0000	78.8600	78.8600	78.8600	78.8600	78.8600	78.8600

I. Lifeline subsidy for the Month of MARCH 2021

2. (DSM)rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.

3. Universal Charge- Environmental Charge (UC-EC) is suspended starting June 2020 billing as per ERC Advisory dated May 22, 2020

Implementation of the ERC Order dated 05 December 2019 relative to the confirmation of pass through charges
was deferred until 31 July 2020 as per ERC advisory dated April 15, 2020; Resume implementation on Sept. 2020

5. ERC decision on ERC Case No 2019-056 RC - Fit-All for CY 2020 of P0.0983 implemented starting January 2021 billing

Prepared by:
JOSEPHINE L GLINDRO
Billing Head

Approved by:
VICTOR R. CADA
PS/Acting GM

QUEZON I ELECTRIC COOPERATIVE, INC. Brgy. Poctol, Pitogo, Quezon

VAT RATE SUMMARY

For the Billing Month of APRIL 2021

NAT on Generation Cost 0.5290		Went lander		- MAC	DOM ACTIVACE		INDUSTRAL	AC
IZN IZN		BAPA	Commercial	Industrial	PUB. BLDG	ST. LIGHTS	₹	ENERGY
275 0.1315 0.13	VAT on Generation Cost			0.5290	0.5290	0.5290	0.5290 /	V.
System Loss 0.0989 0.0989 0.0989 0.0989 0.0989 0.0989	VAT on Transmission Cost	0.1315 人	0.1315 /	0.1315	0.1315	0.1315	0.1315 /	0.1315
ion Revenues mand Charge reem Charge User Charge tomer Charge yetem Charge APEX 12% 12% 12% 12% 12% 12% 12% 12% 12% 12	VAT on System Loss	0.0989 人	0.0989 /	0.0989	0.0989	0.0989	0.0989 /	0.0989
VAT on Others Lifeline Rate Subsidy 12% 12% 12% 12% 12% 12% 12% 12% 12% 12%			12%	the second section of the second section of the second section section sections.	12%	12%	12%	12%

Prepared by:

JOSEPYANE L. GLINDRO

Billing Head

MILAGROS H. CAYETANO A

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