

**QUEZON I ELECTRIC COOPERATIVE, INC.**  
Brgy. Pocol, Pitogo, Quezon

**UNBUNDLED POWER RATE**  
For the billing month of **JULY 2021**

PARTICULARS	Unit	Residen'l	LOW VOLTAGE				Industrial	AC
			BAPA	Comm'l	Industrial	Pub.Bldg.	St.Light	HV
<b>Generation Charges:</b>								
Generation System Charge	PhP/Kwh	5.6921	5.6921	5.6921	5.6921	5.6921	5.6921	5.6921
Feed in tariff allowance (FIT-ALL)	PhP/Kwh	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983
Prompt. Payment disc. (PPD adj)	PhP/Kwh							
Communities Charge P/kwh	PhP/Kwh							
FPPCA/FOREX P/kwh	PhP/Kwh							
Prompt. Payment disc. Adj	Php/Cust/Mo							
GRAMICERA/DAA	PhP/Kwh	0.2371	0.2371	0.2371	0.2371	0.2371	0.2371	0.2371
ACRM	PhP/Kwh	0.3230	0.3230	0.3230	0.3230	0.3230	0.3230	0.3230
<b>Transmission Charges:</b>								
Transmission Demand Charge	PhP/KW						284.8694	311.3033
Transmission System Charge	PhP/Kwh	1.2820	1.2820	1.2820	1.2820	1.2820		
System Loss Charge	PhP/Kwh	0.9437	0.9437	0.9437	0.9437	0.9437	0.9437	0.9437
<b>Distribution Charges</b>								
Distribution Demand Charge	PhP/KW						219.6800	219.6800
Distribution System Charge	PhP/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595		
<b>Supply Charges:</b>								
Supply Retail Customer Charge	Php/Cust/Mo		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Supply System Charge	PhP/Kwh	0.6001						
<b>Metering Charges:</b>								
Metering Retail Customer Charge	Php/Cust/Mo	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charge	PhP/Kwh	0.4326						
<b>Inter-Class Cross Subsidy adj.</b>								
<b>Universal Charges:</b>								
NPC Stranded debts	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Elect. Charge	PhP/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
Environment Charge	PhP/Kwh							
NPC Stranded Contract Cost	PhP/Kwh							
Lifeline Rate (Disct) Subsidy	PhP/Kwh	0.0489	0.0489	0.0489	0.0489	0.0489	0.0489	0.0489
Sr. Citizen's Subsidy	PhP/Kwh	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003
Previous Power Cost Adj.	PhP/Kwh							
Reinvestment Fund/MCC (CAPEX)	PhP/Kwh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
<b>TOTAL EFFECTIVE RATE</b>		10.7256	9.8742	9.8742	9.8742	9.8742	7.8327	2.0423
Demand Charge/KW		-	-	-	-	-	504.55	530.98
Fix Charges per Bill		5.0000	78.8600	78.8600	78.8600	78.8600	78.8600	78.8600

- Lifeline subsidy for the Month of APRIL 2021
- (DSM) rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.
- Universal Charge- Environmental Charge (UC-EC) is suspended starting June 2020 billing as per ERC Advisory dated May 22, 2020
- Implementation of the ERC Order dated 05 December 2019 relative to the confirmation of pass through charges was deferred until 31 July 2020 as per ERC advisory dated April 15, 2020; Resume Implementation on Sept. 2020
- ERC decision on ERC Case No 2019-056 RC - Fit-All for CY 2020 of P0.0983 implemented starting January 2021 billing

Prepared by:  
*[Signature]*  
**AMABEL P SO**  
Billing Head

Checked by:  
*[Signature]* 7/14/21  
**MILAGROS H. CAYETANO**  
CA Manager

Approved by:  
*[Signature]*  
**VICTOR R. CADA**  
PS/Acting GM

**QUEZON I ELECTRIC COOPERATIVE, INC.**

Brgy. Pootol, Pitoago, Quezon

**VAT RATE SUMMARY**

For the Billing Month of JULY 2021

PARTICULARS	LOW VOLTAGE						INDUSTRIAL	AC ENERGY
	Residential/ BAPA	Commercial	Industrial	PUB. BLDG	ST. LIGHTS	HV		
VAT on Generation Cost	0.5672	0.5672	0.5672	0.5672	0.5672	0.5672		
VAT on Transmission Cost	0.1028	0.1028	0.1028	0.1028	0.1028	0.1028	0.1028	
VAT on System Loss	0.1019	0.1019	0.1019	0.1019	0.1019	0.1019	0.1019	
VAT on Distribution:	12%	12%	12%	12%	12%	12%	12%	
Distribution Revenues								
Dist Demand Charge								
Dist System Charge								
Retail-End User Charge								
Supply System Charge								
Retail Customer Charge								
Metering System Charge								
CAPEX								
VAT on Others	12%	12%	12%	12%	12%	12%	12%	
Lifetime Rate Subsidy								
Senior Citizen Subsidy								

Prepared by:

*Amabel P. So*  
AMABEL P. SO  
Billing Head

Checked by:

*Milagros H. Cayetano*  
MILAGROS H. CAYETANO  
CA Manager

Approved by:

*Victor R. CADA*  
VICTOR R. CADA  
PS/Acting GM