#### QUEZON I ELECTRIC COOPERATIVE, INC. Brgy. Poctol, Pitogo, Quezon

### UNBUNDLED POWER RATE For the billing month of JUNE 2021

DARTICUL A DA	Unit	Residen'l	La constant	LOW V	OLTAGE		Industrial	AC
PARTICULARS		BAPA	Comm'l	Industrial	Pub.Bldg.	St.Light	HV	ENERGY
Generation Charges:	in Discount day on 3		2 5 4 4 4 4	A STATE	F. 5 - 1 P. 1			
Generation System Charge	PhP/Kwh	4,9221	4.9221	4.9221	4.9221	4,9221	4.9221	
Feed in tariff allowance (FIT-ALL)	PhP/Kwh	0,0983	0,0983	0.0983	0.0983	0,0983	0.0983	
Prompt. Payment disc. (PPD adi)	PhP/Kwh						7	
Communities Charge P/kwh	PhP/Kwh							Property of the Control of the Contr
FPPCA/FOREX P/kwh	PhP/Kwh		ri destin	e pro medical		3		100000000000000000000000000000000000000
Prompt. Payment disc. Adi	Php/Cust/Mo	and the second						
GRAM/ICERA/DAA	PhP/Kwh	0.2607	0.2607	0.2607	0.2607	0.2607	0.2607	0.260
ACRM	PhP/Kwh	0.3551	0.3551	0.3551	0.3551	0.3551	0.3551	0,3551
	rnr/kwn	0,3331	······································	V.4.4.4.1.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Transmission Charges:	Mark Charge		David Commercial	and the state of t			309.5198	364.8505
Transmission Demand Charge	PhP/KW			297111			307.3176	304,0303
Transmission System Charge	PhP/Kwh	1,4711	1,4711	1.4711	1,4711	1,4711	A 0500	0.8583
System Loss Charge	PhP/Kwh	0.8583	0.8583	0.8583	0.8583	0.8583	0.8583	0.6363
Distribution Charges				430			010 1000	210 (000
Distribution Demand Charge	PhP/KW	And the same	and the second	Light with	u ga Negani		219.6800	219.6800
Distribution System Charge	PhP/Kwh	0.5782	0.7595	0.7595	0.7595	0.7595		
Supply Charges:								
Supply Retail Customer Charge	Php/Cust/Mo		42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Supply System Charge	PhP/Kwh	0.6001	- 3			Principal Control		
Metering Charges:			Sandralle "	14				
Metering Retail Customer Charge	Php/Cust/Mo	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charge	PhP/Kwh	0.4326	AND	Y TO BE A TOWN TO				
nter-Class Cross Subsidy adj.			A.C. Shanna		delication of the state of			
Iniversal Charges:		100						
NPC Stranded debts	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Elect. Charge	PhP/Kwh	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561
Environment Charge	PhP/Kwh					*******************		
NPC Stranded Contract Cost	PhP/Kwh							
ifeline Rate (Disct) Subsidy	PhP/Kwh	0.0582	0.0582	0.0582	0.0582	0.0582	0.0582	0.0582
. Citizen's Subsidy	PhP/Kwh	0.0003	0,0003	0.0003	0,0003	0,0003	0,0003	0.0003
evious Power Cost Adj.	PhP/Kwh							
einvestment Fund/MCC (CAPEX)	PhP/Kwh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
TOTAL EFFECTIVE RATE		10.1243	9.2729	9.2729	9.2729	9.2729	7.0423	2.0219
DemanD Charge/KW		-					529.20	584.53
Fix Charges per Bill	and a specific control of the formula	5.0000	78,8600	78.8600	78.8600	78.8600	78.8600	78.8600

- 1. Lifeline subsidy for the Month of APRIL 2021
- 2. (DSM)rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.
- 3. Universal Charge- Environmental Charge (UC-EC) is suspended starting June 2020 billing as per ERC Advisory dated May 22, 2020
- 4. Implementation of the ERC Order dated 05 December 2019 relative to the confirmation of pass through charges was deferred until 31 July 2020 as per ERC advisory dated April 15, 2020; Resume implementation on Sept. 2020
- 5. ERC decision on ERC Case No 2019-056 RC Fit-All for CY 2020 of P0,0983 implemented starting January 2021 billing

Prepared by:

AMABE PSO

Checked by:

MILAGROS H. CAYETANO

CA Manager

Approved by:
VICTOR R. CADA
PS/Acting GM

# QUEZON I ELECTRIC COOPERATIVE, INC. Brgy. Poctol, Pitogo, Quezon

### VAT RATE SUMMARY

## For the Billing Month of JUNE 2021

0.1244 0.1244 0.1244 0.1244 0.1037 0.	PARTICULARS	Residential		-	LOW VOLTAGE	et lichte	INDUSTRIAL	AC
ieneration Cost 0.5556 0.5556 0.5556 0.5556 0.5556 and other cost 0.1244		BAPA	Commercial	Industrial	PUB. BLDG	ST. LIGHTS	AH	
ansmission Cost 0.1244	VAT on Generation Cost	0.5556	0.5556	0.5556	0.5556	0.5556	9555'0	Color Color
1. System Loss 0.1037 0	VAT on Transmission Cost	0.1244	0.1244	0.1244	0.1244	0.1244	0.1244	
tion Revenues mand Charge stem Charge d User Charge ystem Charge ystem Charge ystem Charge System Charge	VAT on System Loss	0.1037	0.1037	0.1037	0.1037	0.1037	0.1037	
CAPEX	VAT on Distribution:  Ditribution Revenues  Dist. Demand Charge  Dist. System Charge  Retail-End User Charge  Supply System Charge  Retail Customer Charge  Metering System Charge	12%	7	<b>17%</b>	12%		12%	
	Senior Citizen Subsidy				Netv			10 LUT

Prepared by:

AMABE (1.50
Billing Head

MILAGROS H. CAYETANO A