QUEZON I ELECTRIC COOPERATIVE, INC. Brgy. Poctol, Pitogo, Quezon

UNBUNDLED POWER RATE

For the billing month of September 2023

The second secon	Unit	Residen'I/	BAPA	LOW VOLTAGE				Industrial	AC
PARTICULARS		BAPA	kagtalaba	Comm'l	Industrial	Pub.Bldg.	St.Light	HV	ENERGY
Generation Charges:		Andrew Could be accorded to the	Land	Lange Val		50224	5.9336	5.9336	-/
Generation System Charge	PhP/Kwh	5.9336	5.9428	5.9336	5.9336	5.9336	3.7330	Towns and the last of	
Feed in tariff allowance (FIT-ALL)	PhP/Kwh	SECTION AND ADDRESS OF THE PARTY OF THE PART		To Vin Control				A CONTRACTOR OF THE PARTY OF TH	
Prompt. Payment disc. (PPD adj)	PhP/Kwh			Andrew Control of the Park				And the second second	
Communities Charge P/kwh	PhP/Kwh					Control to the			
EPPCA/FOREX P/kwh	PhP/Kwh				and the second second				
FFFCATOREX	Php/Cust/Mo				-	distance which		and the same of	
Prompt. Payment disc. Adj	PhP/Kwh								
GRAM/ICERA/DAA				A STATE OF	A STATE OF THE	alex vi out			
ACRM	PhP/Kwh		Carlo Carlo						
Transmission Charges:	Old Target		ing or sphere of					184.5600	184.560
Transmission Demand Charge	PhP/KW	0.7713	and the second section	0.7712	0.7712	0.7712	0.7712		0.030
Transmission System Charge	PhP/Kwh	0.7712	0.9393	0.9393	0.9393	0.9393	0.9393	0.9393	0.939
System Loss Charge	PhP/Kwh	0.9393	0.7373	6.75.15			America and a second		219.68
Distribution Charges	THE REAL PROPERTY.							219.6800	219.68
Distribution Demand Charge	PhP/KW	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595		
Distribution System Charge	PhP/Kwh	0.5782	0.3702	0.7575					42,920
Supply Charges:			Maria and the sales	42,9200	42.9200	42.9200	42.9200	42.9200	42.920
Supply Retail Customer Charge	Php/Cust/Mo	0.6001	0.6001						
Supply System Charge	PhP/Kwh	0.6001	0.0001						35.940
Metering Charges:		5.0000	5,0000	35,9400	35.9400	35.9400	35.9400	35.9400	33.74
Metering Retail Customer Charge	Php/Cust/Mo	0.4326	0.4326					-	P. Lance
Metering System Charge	PhP/Kwh	0.4320	0.1520						
nter-Class Cross Subsidy adj.						T. Land			0.042
Universal Charges:	DI DE 140	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.042
NPC Stranded debts	PhP/kWh	0.2233	0.2233	0.2233	0.2233	0.2233	0.2233	0.2233	0.223
Missionary Elect. Charge	PhP/Kwh	U.LESS	U.ZZCC						
Environment Charge	PhP/Kwh		AND THE PARTY						
NPC Stranded Contract Cost	PhP/Kwh	0.0562	0.0562	0.0562	0.0562	0.0562	0.0562	0.0562	0.056
ifeline Rate (Disct) Subsidy	PhP/Kwh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.00
r. Citizen's Subsidy	PhP/Kwh	0.0001	0.0001	0.0001					
revious Power Cost Adj.	PhP/Kwh		0.0004	0.2004	0.2904	0.2904	0.2904	0,2904	0.290
leinvestment Fund/MCC (CAPEX)	PhP/Kwh	0.2904	0.2904	0.2904	and the second second	9.0164	9.0164	7.4857	1.552
TOTAL EFFECTIVE RATE		9.8678	9.1058	9.0164	9.0164	9.0164	7.0104	404.24	404.2
DemanD Charge/KW				•	•	•		Andrew or State of Street, St. of	78.860
Fix Charges per Bill		5.0000	5.0000	78.8600	78.8600	78.8600	78.8600	78.8600	70.000

- I. (DSM)rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.
- 2. Universal Charge- Environmental Charge (UC-EC) is suspended starting June 2020 billing as per ERC Advisory dated May 22, 2020
- 3. ERC decision on ERC Case No 2021-061 RC Fit-All for CY 2022 of P0.0364 implemented starting October 2022 billing
- 4. ERC advisory dated 23 February 2023 extending the temporary suspension in the Collection of Feed-in Tariff Allowance(Fit-all) for a period of (6) months starting March 2023 until August 2023 billing months.
- 5. Notice of Resolution on ERC Case No. 2013-191 RC dated Aug. 04, 2022 implementing the UC-ME true-up rate of P 0.0239/kwh on top of the existing UC-ME basic rate of P .1561/kwh (or a total of P 0.1800/kwh) for a period of 12 months starting Aug. 2022 billing or until such time that the full amount of P 2,606,208,364.83 shall have been collected.
- 6. ERC case No. 2014-089 RC and ERC case No. 2016-008 RC are directed to collect from the consumers the total UC-ME True-up rate of PhP 0.0433/kwh on top of the existing UC-ME for a period of twelve(12) months, or until the full amount has been collected starting May 2023 to April 2024.

AHAMMAM MILAGROS H. CAYETANO 4

CA Manager

QUEZON I ELECTRIC COOPERATIVE, INC.

Brgy. Poctol, Pitogo, Quezon

VAT RATE SUMMARY

For the Billing Month of September 2023

PARTICULARS	Residential/ BAPA	BAPA KAGTALABA	Commercial	LOW VOLTAGE	PUB. BLDG	ST. LIGHTS	INDUSTRIAL	
VAT on Generation Cost	0.7079 '	0.7079	0.7079	0.7079	0.7079	0.7079	0.7079	
VAT on Transmission Cost	0.0908 •		0.0908	0.0908	0.0908	0.0908	0.0908	4
VAT on System Loss	0.1138 -	0.1138	0.1138	0.1138	0.1138	0.1138	0.1138	The second
VAT on Distribution: Ditribution Revenues Dist. Demand Charge Dist. System Charge Retail-End User Charge Supply System Charge Retail Customer Charge Metering System Charge CAPEX	12%	. 12%	12%	12%	12%	12%	. 12%	
VAT on Others Lifeline Rate Subsidy Senior Citizen Subsidy	12%	12%	12%	12%	12%	12%	12%	Section 1

Prepared by:

Allthorn MILAGROS H. CAYETANON

Checked by:

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