

QUEZON I ELECTRIC COOPERATIVE, INC. Brgy. Poctol, Pitogo, Quezon

UNBUNDLED POWER RATE For the billing month of March 2024

	Unit	\ Residen'\	BAPA		LOW VO	LTAGE		Industrial	AC
PARTICULARS		BAPA	kagtalaba	Comm'l	Industrial	Pub.Bldg.	St.Light	HV	ENERGY
Generation Charges:					April Control of the State of t				77
Generation System Charge	PhP/Kwh	5.4818	6.0276	5.4818	5.4818	> 5.4818	5.4818	5.4818	
Feed in tariff allowance (FIT-ALL)	PhP/Kwh	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	
Prompt. Payment disc. (PPD adj)	PhP/Kwh			95	12 mas	CA.	4		
Communities Charge P/kwh	PhP/Kwh			1	DV. O	Ser 1			
FPPCA/FOREX P/kwh	PhP/Kwh			1hr	200	70			
Prompt. Payment disc. Adi	Php/Cust/Mo			1/19	CANAL	VIII TO	7	military of the second second	
GRAM/ICERA/DAA	PhP/Kwh		2000000	100	-0/2/	WI THE			
ACRM	PhP/Kwh			1	WATE	and the	Transfer of		
and the second s	PhP/Kwh			,	2110				
Transmission Charges:					The same of the sa			212 1222	1200
Transmission Demand Charge	PhP/KW							310.4200	310.4200
Transmission System Charge	PhP/Kwh	1.4666		1.4653	1.4653	1.4653	1.4653	0.0503	0.0003
System Loss Charge	PhP/Kwh	0.9593	0.9593	0.9593	0.9593	0.9593	0.9593	0.9593	0.9593
Distribution Charges			A Lamina		the second of the second				
Distribution Demand Charge	PhP/KW							219.6800	219.6800
Distribution System Charge	PhP/Kwh	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595		
Supply Charges:		The state of the				A STATE OF THE	The second second		
Supply Retail Customer Charge	Php/Cust/Mo			42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Supply System Charge	PhP/Kwh	0.6001	0.6001	de la companya de la	Anna Statement				
Metering Charges:	The American Street			The same	The state of			1	
Metering Retail Customer Charge	Php/Cust/Mo	5.0000	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charge	PhP/Kwh	0.4326	0.4326					CANAL PROPERTY.	
Inter-Class Cross Subsidy adj.			A STATE OF THE PARTY OF THE PAR	W. C.					The space of the same
Universal Charges:				Section and the	7			48 44 5	
NPC Stranded debts	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Elect. Charge	PhP/Kwh	0.2494	0.2494	0.2494	0.2494	0.2494	0.2494	\ 0.2494	0.2494
Environment Charge	PhP/Kwh,		医大线器 对阻	Sept.					
NPC Stranded Contract Cost	PhP/Kwh	-							
Lifeline Rate (Disct) Subsidy	PhP/Kwh	0.0001	, 0.0001	0.0001	, 0.0001	0.0001	0.0001	0.0001	0.0001
Sr. Citizen's Subsidy	PhP/Kwh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Previous Power Cost Adj.	PhP/Kwh						•		
Reinvestment Fund/MCC (CAPEX)	PhP/Kwh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
TOTAL EFFECTIVE RATE		10.1378	9.2170	9.2851	9.2851	9.2851	9.2851	7.0603	1.5421
DemanD Charge/KW			1				11-1-1-1-1-1	530.10	530.10
Fix Charges per Bill	1	5.0000	5.0000	78.8600	78.8600	78.8600	78,8600	78.8600	78.8600

- I. (DSM)rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.
- 2. Universal Charge- Environmental Charge (UC-EC) is suspended starting June 2020 billing as per ERC Advisory dated May 22, 2020
- 3 ERC Res. No. 01 Series of 2024 Adopting the lifting of suspension of the collection of FEED-IN TARRIFF ALLOWANCE(FIT-ALL) and resume the collection of FIT-ALL starting February 2024 customer billing at the prevailing rate of P 0.0364/KWH per erc Case No.2021-061 RC
- 4. ERC Case No. 2022-014 RC dated Sept. 05,2023 All distribution utilities and National Grid Corporation of the Phils. Are directed to collect the approved UC/ME rate pf P 0.1822/kwh for calendar year(CY) 2023 starting October 2023.(0.1822+0.0239+0.0433=0.2494)
- 5. DOE advisory No. 2024-01-001SEC dated 25 January 2024 directs Market Operator(MO) and the Governance Arm (GA) to immediately implement the interim Pricing Guidelines for the full commercial operation of the Reserve Market starting February 2024 billing period until the new guidelines are promulgated by the ERC. This results to the NGCP's increased Transmission charge for Ancillary Service (AS) starting February 2024 billing as applied to Quezelco I's unbundled rate starting March 2024 billing.

Prepared by:

AMABEL SO

Checked by:

MILAGROS H. CAYETAN

CA Manager

VICTOR L. CADA
Acting General Manager

QUEZON I ELECTRIC COOPERATIVE, INC.

Brgy. Poctol, Pitogo, Quezon

VAT RATE SUMMARY

For the Billing Month of March 2024

PARTICULARS	Residential/	BAPA		LOW VOLTAGE	LTAGE		INDUSTRIAL	T AC
Control of the Contro	BAPA	KAGTALABA	Commercial	Industrial	PUB. BLDG	ST. LIGHTS	ΥМ	ENERGY
VAT on Generation Cost	√ 0.6089	0.6089	0.6089	√ 0.6089	∨ 0.6089	0.6089	0.6089	
VAT on Transmission Cost	√ 0.1508		0.1508	0.1508	0.1508	0.1508	0.1508	0.1508
VAT on System Loss	√ 0.0473	0.0473	0.0473	0.0473	0.0473	0.0473	0.0473	0.0473
VAT on Distribution: Ditribution Revenues Dist. Demand Charge Dist. System Charge Retail-End User Charge Supply System Charge Retail Customer Charge Metering System Charge CAPEX	2 X		12 July 12 Jul	12%	12%	12%	12%	12%
VAT on Others Lifeline Rate Subsidy Senior Citizen Subsidy	12%	12%	12%	12%	12%	12%	12%	12%

MILAGROS H. CAYETANO
CA Manager /

Scanned with CamScanner