QUEZON I ELECTRIC COOPERATIVE, INC. Brgy. Poctol, Pitogo, Quezon

UNBUNDLED POWER RATE

For the billing month of April 2024

	Unit	Residen	BAPA	LOW VOLTAGE				Industrial	AC
PARTICULARS	August Plants	BAPA	kagtalaba	Comm'l	Industrial	Pub.Bldg.	St.Light	HV	ENERGY
Generation Charges:				No. of Contract of					a contract to
Generation System Charge	PhP/Kwh	5.9494	5.9400	5.9494	5.9494	5.9494	5.9494	5.9494	
Feed in tariff allowance (FIT-ALL)	PhP/Kwh	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	A State of the last of the las
Prompt. Payment disc. (PPD adj)	PhP/Kwh	700-100-200-	P. 100				1	18185	11
Communities Charge P/kwh	PhP/Kwh	die Annah das	ALCOHOLD TO	2.372			100	5 - A	1
FPPCA/FOREX P/kwh	PhP/Kwh	Access of the second		bed and the	The state of		1	AH	1
Prompt. Payment disc. Adj	Php/Cust/Mo		-				-	3/2	(Altrida
	PhP/Kwh			Personal Control			157	and all	0.41
GRAM/ICERA/DAA		N. C.					- 13	119/2	Orland
ACRM	PhP/Kwh						1	Commence of the Commence of th	
Transmission Charges:							1	10774	
Transmission Demand Charge	PhP/KW		ata sognicale					222.3800	222.3800
Transmission System Charge	PhP/Kwh	0.9688		0.9681	0.9681	0.9681	0.9681		1
System Loss Charge	PhP/Kwh	0.9515	0.9515	0.9515	0.9515	0.9515	0.9515	0.9515	0.9515
Distribution Charges		de turner of the		The second second		-			A Property of the Park of the
Distribution Demand Charge	PhP/KW				Marian Control			219.6800	219.6800
Distribution System Charge	PhP/Kwh	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595	1	
Supply Charges:				Mariante de Carrell			1	and the second	
Supply Retail Customer Charge	Php/Cust/Mo		100000000000000000000000000000000000000	42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Supply System Charge	PhP/Kwh	0.6001	0.6001			April 199	Programme and	The same of the sa	
Metering Charges:				Contract of the contract of			4	7	Maria Property of the Control of the
Metering Retail Customer Charge	Php/Cust/Mo	5.0000	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charge	PhP/Kwh	0.4326	0.4326				The second second	0190	
Inter-Class Cross Subsidy adj.									
Universal Charges:	and State of	The second second							
NPC Stranded debts	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Elect. Charge	PhP/Kwh	0.2255	0.2255	0.2255	0.2255	0.2255	0.2255	0.2255	0.2255
Environment Charge	PhP/Kwh			Mary Control of the	Acres de la constitución de la c	AND THE THE PARTY OF			
NPC Stranded Contract Cost	PhP/Kwh	The second	became the	The same and the same					A STATE OF
Lifeline Rate (Disct) Subsidy	PhP/Kwh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Sr. Citizen's Subsidy	PhP/Kwh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Previous Power Cost Adj.	PhP/Kwh		Salar Salar	7 V.W. EG					
Reinvestment Fund/MCC (CAPEX)	PhP/Kwh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
TOTAL EFFECTIVE RATE	-	10.0759	9.0977	9.2238	9.2238	9.2238	9.2238	7.4962	1.5104
DemanD Charge/KW								442.06	442.06
Fix Charges per Bill		5.0000	5,0000	78.8600	78.8600	78.8600	78.8600	78.8600	78.8600

- 1. (DSM)rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.
- 2. Universal Charge- Environmental Charge (UC-EC) is suspended starting June 2020 billing as per ERC Advisory dated May 22, 2020
- 3. ERC Res. No. 01 Series of 2024 Adopting the lifting of suspension of the collection of FEED-IN TARRIFF ALLOWANCE(FIT-ALL) and resume the collection of FIT-ALL starting February 2024 customer billing at the prevailing rate of P 0.0364/KWH per erc Case No.2021-061 RC
- 4. ERC Case No. 2022-014 RC dated Sept. 05,2023 All distribution utilities and National Grid Corporation of the Phils. Are directed to collect the apprved UC/ME rate pf P 0.1822/kwh for calendar year(CY) 2023 starting October 2023.(0.1822+0.0239+0.0433=0.2494)
- 5. DOE advisory No. 2024-01-001SEC dated 25 January 2024 directs Market Operator(MO) and the Governance Arm (GA) to immediately implement the interim Pricing Guidelines for the full commercial operation of the Reserve Market starting February 2024 billing period until the new guidelines are promulgated by the ERC. This results to the NGCP's increased Transmission charge for Ancillary Service (AS) starting February 2024 billing as applied to Quezelco I's unbundled rate starting March 2024 billing.
- 6. ERC notice and decision both dated August 04, 2022 covering the Case No. 2013-191 RC(1) in view of the expected full recovery of the Universal charge for Missionary electrification(UC-ME) subsidy for the calendar year 2012 advises QUEZELC®1 to cease the implementation of the additional UC-ME rate of PhP 0.0239/KWH effective April 2024 billing period.

Prepared by:

AMABEL P SC Billing World MILAGROS H. CAYETANO

VICTOR R. CADA
Acting General Manage

QUEZON I ELECTRIC COOPERATIVE, INC. Brgy. Poctol, Pitogo, Quezon

VAT RATE SUMMARY

For the Billing Month of April 2024

PARTICULARS	Residential/	BAPA		LOW VOLTAGE	LTAGE		INDUSTRIAL	AC
	BAPA	KAGTALABA	Commercial	Industrial	PUB. BLDG	ST. LIGHTS	н	ENERGY
VAT on Generation Cost	0.6031	0.6031	0.6031	0.6031	0.6031	0.6031	0.6031	
VAT on Transmission Cost	0.1121		0.1121	0.1121	0.1121	0.1121	0.1121	0.1121
VAT on System Loss	0.0295	0.0295	0.0295	0.0295	0.0295	0.0295	0.0295	0.0295
VAT on Distribution: Ditribution Revenues Dist. Demand Charge Dist. System Charge Retail-End User Charge Supply System Charge Retail Customer Charge Retail Customer Charge CAPEX	12%	12%	12%	12%	TERMINA IN	N N	12%	12%
VAT on Others Lifeline Rate Subsidy Senior Citizen Subsidy	12%	12%	12%	12%	12%	12%	12%	12%

MILAGROS H. CAYETANO

Prepared by:

Checked by: