QUEZON I ELECTRIC COOPERATIVE, INC. Brgy. Poctol, Pitogo, Quezon

UNBUNDLED POWER RATE For the billing month of May 2024

PARTICULARS	Unit	ResidenV	BAPA	14.0	LOW VO	LTAGE		Industrial	AC
TANTEGLARS		BAPA	kagtalaba	Comm'l	Industrial	Pub.Bldg.	St.Light	HV	ENERGY
Generation Charges:				-		-	-		
Generation System Charge	PhP/Kwh	6.0989	5.1037	6.0989	6.0989	6.0989	6.0989	6.0989	90 - 00 - 00 - 00
Feed in tariff allowance (FIT-ALL)	PhP/Kwh	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	
Prompt. Payment disc. (PPD adj)	PhP/Kwh		75 77 75			77778	1		
Communities Charge P/kwh	PhP/Kwh		Service A RES	FILE		Andrew Printer	-		
FPPCA/FOREX P/kwh	PhP/Kwh	April - Corne	to the second		St. Commission	operation and	1		Carlo
Prompt. Payment disc. Adj		Mark The State of	reserve ander	on florege 100		Constitution of the	No.		
GRAM/ICERA/DAA	Php/Cust/Mo	STATE OF THE PARTY.	Sept. Classes	Marie Control	San ar Joseph				
ACRM	PhP/Kwh				Service College				
and the second s	PhP/Kwh								
Transmission Charges:					and the same of				
Transmission Demand Charge	PhP/KW		and the second				1	218.1700	218.1700
Transmission System Charge	PhP/Kwh	0.7336		0.7330	0.7330	0.7330	0.7330		
System Loss Charge	PhP/Kwh	0.9430	0.9430	0.9430	0.9430	0.9430	0.9430	0.9430	0.9430
Distribution Charges	de la constant		77.77	1000		and the same of the same of the	All Control of the Co		
Distribution Demand Charge	PhP/KW	was and a second	The same			The same of the	V-1-	219.6800	219.6800
Distribution System Charge	PhP/Kwh	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595		
Supply Charges:			Acres 1996		-				
Supply Retail Customer Charge	Php/Cust/Mo			42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Supply System Charge	PhP/Kwh	0.6001	0.6001				Acres and the		
Metering Charges:	0.00		-		The second				
Metering Retail Customer Charge	Php/Cust/Mo	5.0000	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charge	PhP/Kwh	0.4326	0.4326						
nter-Class Cross Subsidy adj.				5		The state of the s			
Jniversal Charges:	to the same								
NPC Stranded debts	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Elect. Charge	PhP/Kwh	0.2255	0.2255	0.2255	0.2255	0.2255	0.2255	0.2255	0.2255
Environment Charge	PhP/Kwh						200		
NPC Stranded Contract Cost	PhP/Kwh		7						
ifeline Rate (Disct) Subsidy	PhP/Kwh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
r. Citizen's Subsidy	PhP/Kwh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
revious Power Cost Adj.	PhP/Kwh		A. Carlo			4477	100		
leinvestment Fund/MCC (CAPEX)	PhP/Kwh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
TOTAL EFFECTIVE RATE		9.9817	8.2529	9.1297	9.1297	9.1297	9.1297	7.6372	1.5019
DemanD Charge/KW		•	4-1					437.85	437.85
Fix Charges per Bill		5.0000	5.0000	78.8600	78.8600	78.8600	78,8600	78.8600	78.8600

1. (DSM)rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.

2. Universal Charge- Environmental Charge (UC-EC) is suspended starting June 2020 billing as per ERC Advisory dated May 22, 2020

3 ERC Res. No. 01 Series of 2024 Adopting the lifting of suspension of the collection of FEED-IN TARRIFF ALLOWANCE(FIT-ALL) and resume the collection of FIT-ALL starting February 2024 customer billing at the prevailing rate of P 0.0364/KWH per erc Case No.2021-061 RC

ERC Case No. 2022-014 RC dated Sept. 05,2023 All distribution utilities and National Grid Corporation of the Phils. Are directed
to collect the approved UC/ME rate pf P 0.1822/kwh for calendar year(CY) 2023 starting October 2023.(0.1822+0.0239+0.0433=0.2494)

5. DOE advisory No. 2024-01-001SEC dated 25 January 2024 directs Market Operator (MO) and the Governance Arm (GA) to immediately implement the interim Pricing Guidelines for the full commercial operation of the Reserve Market starting February 2024 billing period until the new guidelines are promulgated by the ERC. This results to the NGCP's increased Transmission charge for Ancillary Service (AS) starting February 2024 billing as applied to Quezelco I's unbundled rate starting March 2024 billing.

6. ERC notice and decision both dated August 04, 2022 covering the Case No. 2013-191 RC(1) in view of the expected full recovery of the Universal charge for Missionary electrification(UC-ME) subsidy for the calendar year 2012 advises QUEZELCI Ito cease the Implementation of the additional UC-ME rate of PhP 0.0239/KWH effective April 2024 billing period.

AMABEL P SO

Checked by:

MILAGROS H. CAYETANO

CA Manager

VICTOR R. CADA
Acting General Manage

QUEZON I ELECTRIC COOPERATIVE, INC. Brgy. Poctol, Pitogo, Quezon

VAT RATE SUMMARY

For the Billing Month of May 2024

PARTICULARS	Residential/ BAPA	BAPA KAGTALABA	Commercial	LOW VOLTAGE	PUB. BLDG	ST. LIGHTS	INDUSTRIAL
VAT on Generation Cost	0.7451	0.7451	0.7451	0.7451	0.7451	0.7451	0.7451
VAT on Transmission Cost	0.0861		0.0861	0.0861	0.0861	0.0861	0.0861
VAT on System Loss	0.0404	0.0404	0.0404	0.0404	0.0404	0.0404	0.0404
VAT on Distribution:	12%	12%	12%	% 21	12%	12%	12%
Ditribution Revenues Dist. Demand Charge Dist. System Charge Retail-End User Charge Supply System Charge Retail Customer Charge Metering System Charge CAPEX							
VAT on Others	12%	12%	12%	12%	12%	12%	12%
Lifeline Rate Subsidy Senior Citizen Subsidy				7		1	
Prepared by: AMABY P. SO Billing Head	Checked by: MILAGROS H. CA CA Manager	S W X				Approved by: Adding GM	ADA
				6 1			

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