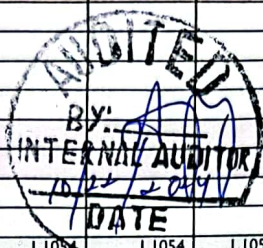


**QUEZON I ELECTRIC COOPERATIVE, INC.**  
Brgy. Pocol, Pitogo, Quezon

**UNBUNDLED POWER RATE**  
For the billing month of October 2024

PARTICULARS	Unit	Residen'l/	BAPA	LOW VOLTAGE				Industrial	AC
		BAPA	kagtalaba	Comm'l	Industrial	Pub.Bldg.	St.Light	HV	ENERGY
<b>Generation Charges:</b>									
Generation System Charge	PhP/Kwh	4.9255	4.7802	4.9255	4.9255	4.9255	4.9255	4.9255	
Feed in tariff allowance (FIT-ALL)	PhP/Kwh	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838	
Prompt. Payment disc. (PPD adj)	PhP/Kwh								
Communities Charge	P/kwh								
FPPCA/FOREX	P/kwh								
Prompt. Payment disc. Adj	Php/Cust/Mo								
GRAM/ICERA/DAA	PhP/Kwh								
ACRM	PhP/Kwh								
<b>Transmission Charges:</b>									
Transmission Demand Charge	PhP/KW							307.0400	307.0400
Transmission System Charge	PhP/Kwh	1.1064	-	1.1054	1.1054	1.1054	1.1054		
<b>System Loss Charge</b>	PhP/Kwh	0.8409	0.8409	0.8409	0.8409	0.8409	0.8409	0.8409	0.8409
<b>Distribution Charges</b>									
Distribution Demand Charge	PhP/KW							219.6800	219.6800
Distribution System Charge	PhP/Kwh	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595		
<b>Supply Charges:</b>									
Supply Retail Customer Charge	Php/Cust/Mo			42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Supply System Charge	PhP/Kwh	0.6001	0.6001						
<b>Metering Charges:</b>									
Metering Retail Customer Charge	Php/Cust/Mo	5.0000	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charge	PhP/Kwh	0.4326	0.4326						
<b>Inter-Class Cross Subsidy adj.</b>									
<b>Universal Charges:</b>									
NPC Stranded debts	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Elect. Charge	PhP/Kwh	0.1822	0.1822	0.1822	0.1822	0.1822	0.1822	0.1822	0.1822
Environment Charge	PhP/Kwh								
NPC Stranded Contract Cost	PhP/Kwh								
Lifeline Rate (Disct) Subsidy	PhP/Kwh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Sr. Citizen's Subsidy	PhP/Kwh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Previous Power Cost Adj.	PhP/Kwh								
Reinvestment Fund/MCC (CAPEX)	PhP/Kwh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
<b>TOTAL EFFECTIVE RATE</b>		9.0831	7.8314	8.2307	8.2307	8.2307	8.2307	6.3658	1.3565
Demand Charge/KW		-	-	-	-	-	-	526.72	526.72
Fix Charges per Bill		5.0000	5.0000	78.8600	78.8600	78.8600	78.8600	78.8600	78.8600


  
 BY: *[Signature]*  
 INTERNAL AUDITOR  
 DATE: 10/22/24

- (DSM) rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.
- Universal Charge- Environmental Charge (UC-EC) is suspended starting June 2020 billing as per ERC Advisory dated May 22, 2020.
- ERC Case No. 2022-014 RC dated Sept. 05, 2023 All distribution utilities and National Grid Corporation of the Phils. Are directed to collect the approved UC/ME rate of P 0.1822/kwh for calendar year(CY) 2023 starting October 2023. (0.1822+0.0239+0.0433=0.2494) ERC notice and decision both dated August 04, 2024 covering the Case No. 2013-191RC(1) in view of the expected full recovery of the Universal charge for Missionary Electrification(UC-ME) subsidy for the calendar year 2012 advises QUEZELCO to cease the implementation of the additional UC-ME rate of PhP 0.0239/kwh effective April 2024 billing period (P 0.2494-0.0239= P0.2255/kwh). In addition, ERC case no. 2014-089RC AND 2016-008RC were already recovered for calendar years 2013 and 2014 and PSALM advises Quezelco to cease the implementation of the additional UC-ME rate of PhP.0433/kWh effective August 2024 billing period (P 0.2255-.0433=P0.1822)
- DOE advisory No. 2024-01-001SEC dated 25 January 2024 directs Market Operator(MO) and the Governance Arm (GA) to immediately implement the interim Pricing Guidelines for the full commercial operation of the Reserve Market starting February 2024 billing period until the new guidelines are promulgated by the ERC. This results to the NGCP's increased Transmission charge for Ancillary Service (AS) starting February 2024 billing as applied to Quezelco I's unbundled rate starting March 2024 billing.
- ERC Decision for ERC Case No. 2022-051RC(2023 fit-all Rate Application) directing Transco to collect the ERC-approved FIT-ALL Rate for CY 2023 of PhP 0.0838/kWh effective June 2024 billing period.
- ERC Case no. 2024-017 MC directing all DUs to stagger the collection from their consumers of the component of their generation charges arising from WESM purchases for the May 2024 WESM Billing Month in four (4) equal monthly installment, from June 2024 to September 2024.

Prepared by:  
*[Signature]*  
**AMABEL P SO**  
Billing Head

Checked by:  
*[Signature]*  
**MILAGROS H. CAYETANO**  
CA Manager

Approved by:  
*[Signature]*  
**VICTOR R. CADA**  
Acting General Manager

**QUEZON I ELECTRIC COOPERATIVE, INC.**  
 Brgy. Pocol, Pitogo, Quezon

**VAT RATE SUMMARY**

For the Billing Month of October 2024

PARTICULARS	Residential//		LOW VOLTAGE				INDUSTRIAL	AC
	BAPA	BAPA	KAGTALABA	Commercial	Industrial	PUB. BLDG		
VAT on Generation Cost	0.5488	0.5488	0.5488	0.5488	0.5488	0.5488	0.5488	
VAT on Transmission Cost	0.1253		0.1253	0.1253	0.1253	0.1253	0.1253	
VAT on System Loss	0.0943	0.0943	0.0943	0.0943	0.0943	0.0943	0.0943	
VAT on Distribution:	12%	12%	12%	12%	12%	12%	12%	
Distribution Revenues Dist Demand Charge Dist System Charge Retail-End User Charge Supply System Charge Retail Customer Charge Metering System Charge CAPEX								
VAT on Others	12%	12%	12%	12%	12%	12%	12%	
Lifeline Rate Subsidy Senior Citizen Subsidy								



Prepared by: **AMABEL P. SO**  
 Billing Head

Checked by: **Milagros H. Cayetano**  
 CA Manager

Approved by: **VICTOR R. CADA**  
 Acctg GM