QUEZON'I ELECTRIC COOPERATIVE, INC. Brgy. Poctol, Pitogo, Quezon

UNBUNDLED POWER RATE

For the billing month of November 2024

| Unit | Residen V BAPA | BAPA kagtalaba | LOW YOLTAGE | | | | Industrial | AC |
|----------------------|---|--|---|--|--|--|--|--|
| | | | Comm'l | Industrial | Pub.Bldg. | St.Light | HV | ENERGY |
| | V-1-0 | 201 | | | | | | |
| PhP/Kwh | 5.5034 | 4.4272 | 5.5034 | 5.5034 | 5.5034 | 5.5034 | 5.5034 | |
| PhP/Kwh | 0.0838 | 0.0838 | 0.0838 | 0.0838 | 0.0838 | 0.0838 | 0.0838 | Elizabeth Charles |
| PhP/Kwh | | | | | | | | |
| PhP/Kwh | en land. | 7.72 | | | | | | |
| | | | | | E HISPAN N. N. | | | |
| a landidition and | - | | | | the same of the | | | THE STATE OF THE PARTY OF THE P |
| | | | 10.01.00 (Dec 2000) | Francisco Cont | A CONTRACTOR | | | |
| | | | | | | | | |
| PhP/Kwh | | | | | | | | |
| The state of the sec | 1 | | | | | | T , , T | |
| PhP/KW | | | | 355 | De Politica | - | 352.2100 | 352.2100 |
| PhP/Kwh | 1.2854 | The Land | 1.2841 | 1.2841 | 1.2841 | 1.2841 | | |
| PhP/Kwh | 0.9607 | 0.9607 | 0.9607 | 0.9607 | 0.9607 | 0.9607 | 0.9607 | 0.9607 |
| | | | -) | | | | | |
| PhP/KW | | | | | | | 219.6800 | 219.6800 |
| PhP/Kwh | 0.5782 | 0.5782 | 0.7595 | 0.7595 | 0.7595 | 0.7595 | | |
| | | | 1 | | | | | |
| Php/Cust/Mo | | | 42.9200 | 42.9200 | 42.9200 | 42.9200 | 42.9200 | 42.9200 |
| PhP/Kwh | 0.6001 | 0.6001 | | | | | 1 | |
| | | | | | | | | |
| Php/Cust/Mo | 5.0000 | 5.0000 | 35.9400 | 35.9400 | 35.9400 | 35.9400 | 35.9400 | 35.9400 |
| PhP/Kwh | 0.4326 | 0.4326 | | | | | | |
| | T | | | | | | | |
| | 7 | .5 | | | 7.7 | | | Land of the E |
| PhP/kWh | 0.0428 | 0.0428 | 0.0428 | 0.0428 | 0.0428 | 0.0428 | 0.0428 | 0.0428 |
| PhP/Kwh | 0.1822 | 0.1822 | 0.1822 | 0.1822 | 0.1822 | 0.1822 | 0.1822 | 0.1822 |
| PhP/Kwh | Mr | | | | | | | |
| PhP/Kwh | | | | | | | | |
| PhP/Kwh | (0.0001) | (0.0001) | (0.0001) | (0.0001) | (0.0001) | (0.0001) | (0.0001) | (0.0001) |
| PhP/Kwh | 0.0001 | 0.0001 | 0.0001 | 0.0001 | 0.0001 | 0.0001 | 0.0001 | 0.0001 |
| PhP/Kwh | ren . | J | | | | | | |
| PhP/Kwh | 0.2904 | 0.2904 | 0.2904 | 0.2904 | 0.2904 | 0.2904 | 0.2904 | 0.2904 |
| | 9.9596 | 7.5980 | 9.1069 | 9.1069 | 9.1069 | 9.1069 | 7.0633 | 1.4761 |
| | - | | | | | 40.500 | 571.89 | 571.89 |
| | 5,0000 | 5,0000 | 78.8600 | 78 8600 | 78 8600 | 78 8600 | | 78.8600 |
| | PhP/Kwh | PhP/Kwh 5.5034 PhP/Kwh 0.0838 PhP/Kwh 0.0838 PhP/Kwh 0.0838 PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh 1.2854 PhP/Kwh 1.2854 PhP/Kwh 0.9607 PhP/Kwh 0.5782 PhP/Kwh 0.5782 PhP/Kwh 0.5782 PhP/Kwh 0.4326 PhP/Kwh 0.4326 PhP/Kwh 0.4326 | PhP/Kwh 5.5034 4.4272 PhP/Kwh 0.0638 0.0638 PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh 1.2854 PhP/Kwh PhP/Kwh 1.2854 PhP/Kwh 0.9607 0.9607 PhP/Kwh 0.5782 0.5782 PhP/Kwh 0.5782 0.5782 PhP/Kwh 0.6001 0.6001 PhP/Kwh 0.4326 0.4326 PhP/Kwh 0.4326 0.4326 PhP/Kwh 0.4326 0.4326 PhP/Kwh 0.6001 0.6001 PhP/Kwh 0.4326 0.4326 PhP/Kwh 0.4326 0.4326 PhP/Kwh 0.4326 0.4328 PhP/Kwh 0.4326 0.4326 | PhP/Kwh 5.5034 4.4272 5.5034 PhP/Kwh 0.0838 0.0838 0.0838 PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh 1.2854 1.2841 PhP/Kwh 1.2854 1.2841 PhP/Kwh 0.9607 0.9607 0.9607 PhP/Kwh 0.5782 0.5782 0.7595 PhP/Kwh 0.6001 0.6001 PhP/Kwh 0.6001 0.6001 PhP/Kwh 0.4326 0.4326 PhP/Kwh 0.4326 0.4326 PhP/Kwh 0.1822 0.1822 PhP/Kwh 0.1822 0.1822 PhP/Kwh 0.1822 0.1822 PhP/Kwh PhP/Kwh 0.0001 0.0001 0.0001 PhP/Kwh 0.2904 0.2904 0.2904 PhP/Kwh 0.2904 0.2904 0.2904 | PhP/Kwh 5.5034 4.4272 5.5034 5.5034 PhP/Kwh 0.0838 0.0838 0.0838 PhP/Kwh O.5782 0.5782 0.7595 0.7595 Php/Cust/Mo PhP/Kwh O.6001 0.6001 PhP/Kwh PhP/Kwh O.4326 0.4326 PhP/Kwh | PhP/Kwh 5.5034 4.4272 5.5034 5.5034 5.5034 PhP/Kwh 0.0838 0.0838 0.0838 0.0838 PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh 1.2854 1.2841 1.2841 1.2841 PhP/Kwh 0.9607 0.9607 0.9607 0.9607 0.9607 PhP/Kwh 0.5782 0.5782 0.7595 0.7595 0.7595 PhP/Kwh 0.6001 0.6001 PhP/Kwh 0.6001 0.6001 PhP/Kwh 0.4326 0.4326 PhP/Kwh 0.4326 0.4326 PhP/Kwh 0.1822 0.1822 0.1822 0.1822 PhP/Kwh PhP/Kwh 0.1822 0.1822 0.1822 0.1822 PhP/Kwh PhP/Kwh 0.0001 0.0001 0.0001 0.0001 PhP/Kwh 0.0001 0.0001 0.0001 0.0001 0.0001 PhP/Kwh 0.0001 0.0001 0.0001 0.0001 0.0001 PhP/Kwh 0.0001 0.0001 0.0001 0.0001 0.0001 PhP/Kwh 0.2904 | PhP/Kwh 5.5034 4.4272 5.5034 5.5034 5.5034 5.5034 5.5034 PhP/Kwh 0.0838 0.0838 0.0838 0.0838 0.0838 0.0838 0.0838 0.0838 PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh PhP/Kwh 1.2854 1.2841 1.2841 1.2841 1.2841 1.2841 PhP/Kwh 0.9607 0.9607 0.9607 0.9607 0.9607 0.9607 0.9607 PhP/Kwh 0.5782 0.5782 0.7595 0.7595 0.7595 0.7595 PhP/Kwh 0.5782 0.5782 0.7595 0.7595 0.7595 0.7595 PhP/Kwh 0.5001 0.6001 42.9200 42.9200 42.9200 42.9200 PhP/Kwh 0.6001 0.6001 0.6001 PhP/Kwh 0.4326 0.4326 0.4326 0.4326 0.4326 PhP/Kwh 0.4326 0.4326 0.4326 0.4326 0.4326 0.4326 0.4326 0.4326 PhP/Kwh 0.1822 0.1822 0.1822 0.1822 0.1822 0.1822 PhP/Kwh PhP/Kwh 0.0001 0.0001 0.0001 0.0001 0.0001 0.0001 PhP/Kwh 0.0001 0.0001 0.0001 0.0001 0.0001 0.0001 0.0001 PhP/Kwh 0.2904 0.29 | PhP/Kwh |

| I. (DSM)rates provisio | nally approved by ER | C effective January | 2010 billing under | ERC Case # 2009-117 RC. |
|------------------------|----------------------|---------------------|--------------------|-------------------------|
|------------------------|----------------------|---------------------|--------------------|-------------------------|

5 ERC Decision for ERC Case No. 2022-051RC(2023 fit-all Rate Application) directing Transco to collect the ERC-approved FIT-ALL Rate for CY 2023 of Php 0.0838/kWh effective June 2024 billing period.

Prepared by:

AMABEL P SO Billing Head Checked by Hally 1/2/24
MILAGROS H. CAYETANO

VICTOR R. CADA
Acting General Manager

^{2.} Universal Charge- Environmental Charge (UC-EC) is suspended starting June 2020 billing as per ERC Advisory dated May 22, 2020.

^{3.} ERC Case No. 2022-014 RC dated Sept. 05,2023 All distribution utilities and National Grid Corporation of the Phils. Are directed to collect the approved UC/ME rate of P 0.1822/kwh for calendar year(CY) 2023 starting October 2023.(0.1822+0.0239+0.0433=0.2494) ERC notice and decision both dated August 04, 2024 covering the Case No. 2013-191RC(1) in view of the expected full recovery of the Universal charge for Missionary Electrification(UC-ME) subsidy for the calendar year 2012 advises QUEZELCO I to cease the implementation of the additional UC-ME rate of Php 0.0239/kwh effective April 2024 billing period (P. 0.2494-0.0239= P0.2255/kwh). In addition, ERC case no. 2014-089RC AND 2016-008RC were already recovered for calendar years 2013 and 2014 and PSALM advises Quezelco I to cease the implementation of the additional UC-ME rate of Php.0433/kWh effective August 2024 billing period (P 0.2255-0433=P0.1822)
4. DOE advisory No. 2024-01-001SEC dated 25 January 2024 directs Market Operator(MO) and the Governance Arm (S-M) to impediately, implement the interim Pricing Guidelines for the full commercial operation of the Reserve Market starting February 2024 billing period until the rep guidelines are promulgated by the ERC. This results to the NGCP's increased Transmission charge for Ancillary Service (AS) starting February 2024 billing as applied to Quezelco I's unbundled rate starting March 2024 billing.

QUEZON I ELECTRIC COOPERATIVE, INC.

Brgy. Poctol, Pitogo, Quezon

VAT RATE SUMMARY

For the Billing Month of November 2024

| PARTICULARS | Residential/ | BAPA KAGTALABA | LOW VOLTAGE | | | | INDUSTRIAL | AC |
|--------------------------|--|-------------------|--------------------|------------|-----------|------------|------------|--------|
| | BAPA | | Commercial | Industrial | PUB. BLDG | ST. LIGHTS | ну | ENERGY |
| VAT on Generation Cost | 0.6937 | 0.6937 | 0.6937 | 0.6937 | 0.6937 | 0.6937 | 0.6937 | |
| VAT on Transmission Cost | 0.1415 | | 0.1415 | 0.1415 | 0.1415 | 0.1415 | 0.1415 | 0.1415 |
| VAT on System Loss | 0.1103 | 0.1103 | 0.1103 | 0.1103 | 0.1103 | 0.1103 | 0.1103 | 0.1103 |
| VAT on Distribution: | 12% | 12% | 12% | 12% | 12% | 12% | 12% | 12% |
| Ditribution Revenues | Security of the security of th | | | | | AL SU | | |
| Dist. Demand Charge | | | | | | | | |
| Dist. System Charge | | | | | | | - | |
| Retail-End User Charge | | | | | | | | |
| Supply System Charge | | | | | 1 | | | |
| Retail Customer Charge | | | | | | | 1 | |
| Metering System Charge | | | 4 | | | f. | | |
| CAPEX | | | | | | | | |
| /AT on Others | 12% | 12% | 12% | 12% | 12% | 12% | 12% | 12% |
| Lifeline Rate Subsidy | | | | | | | | |
| Senior Citizen Subsidy | | | THE REAL PROPERTY. | Fee | | λ. | | |

Prepared by:

AMABEL P. SO Billing Head Checked by:

MACHINA (1/20/24)
MILAGROS H. CAYETANO
CA Manager

NTERNAL AUDITOR

VICTOR R. CADA