QUEZON I ELECTRIC COOPERATIVE, INC. Brgy. Poctol, Pitogo, Quezon

UNBUNDLED POWER RATE For the billing month of December 2024

PARTICULARS	Unit	Residen'I/ BAPA	BAPA kagtalaba		TOM AO	Industrial	AC		
				Comm'l	Industrial	Pub.Bldg.	St.Light	HV	ENERGY
Generation Charges:									
Generation System Charge	PhP/Kwh	5.3922	5.3485	5.3922	5.3922	5.3922	5.3922	5.3922	
Feed in tariff allowance (FIT-ALL)	PhP/Kwh	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838	
Prompt. Payment disc. (PPD adj)	PhP/Kwh			CONTRACTOR CO.	7 - 17 - 1				
Communities Charge P/kwh	PhP/Kwh			2119	1				
FPPCA/FOREX P/kwh	PhP/Kwh			1200	5/	1			
morrow	Php/Cust/Mo								
Prompt. Payment disc. Adj	PhP/Kwh	TO THE REAL PROPERTY.		5 A.	14	717	The state of the		The Property of
GRAM/ICERA/DAA			1	TEDN	MIDIS	44			
ACRM	PhP/Kwh			THE KIND	L HUDII	OR J			
Transmission Charges:					Most		Anna Carlos Carrette		
Transmission Demand Charge	PhP/KW			DA	YF	74		327.2200	327.2200
Transmission System Charge	PhP/Kwh	1.1246		1.1237	4,1237	1.1237	1.1237		
System Loss Charge	PhP/Kwh	0.9229	0.9229	0.9229	0.9229	0.9229	0.9229	0.9229	0.9229
Distribution Charges				3					
Distribution Demand Charge	PhP/KW	5 Per 2011				2		219.6800	219.6800
Distribution System Charge	PhP/Kwh	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595		
Supply Charges:								and Allehan	
Supply Retail Customer Charge	Php/Cust/Mo			42.9200	42.9200	42.9200	42.9200	42.9200	42,9200
Supply System Charge	PhP/Kwh	0.6001	0.6001						
Metering Charges:						14 4			
Metering Retail Customer Charge	Php/Cust/Mo	5.0000	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charge	PhP/Kwh	0.4326	0.4326						
Inter-Class Cross Subsidy adj.			Tara da la companya d		THE RESERVE OF THE RE		1 = 1		
Universal Charges:								, p. 34-311	
NPC Stranded debts	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Elect. Charge	PhP/Kwh	0.1822	0.1822	0.1822	0.1822	0.1822	0.1822	0.1822	0.1822
Environment Charge	PhP/Kwh	1			Action Volume	100000000000000000000000000000000000000		TANK WAS ALL TO SALE	
NPC Stranded Contract Cost	PhP/Kwh								
Lifeline Rate (Disct) Subsidy	PhP/Kwh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Sr. Citizen's Subsidy	PhP/Kwh	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002
Previous Power Cost Adj.	PhP/Kwh		2 1					Land Company of the	tope & the section of
Reinvestment Fund/MCC (CAPEX)	PhP/Kwh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
TOTAL EFFECTIVE RATE	71/1	9.6501	8.4818	8.7978	8.7978	8.7978	8.7978	6.9146	1.4386
DemanD Charge/KW								546.90	546.90
Fix Charges per Bill		5,0000	5.0000	78.8600	78.8600	78.8600	78.8600	78.8600	78.8600

- 1. (DSM)rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.
- 2. Universal Charge- Environmental Charge (UC-EC) is suspended starting June 2020 billing as per ERC Advisory dated May 22, 2020.
- 3. ERC Case No. 2022-014 RC dated Sept. 05,2023 All distribution utilities and National Grid Corporation of the Phils. Are directed to collect the approved UC/ME rate of P 0.1822/kwh for calendar year(CY) 2023 starting October 2023.(0.1822+0.0239+0.0433=0.2494) ERC notice and decision both dated August 04, 2024 covering the Case No. 2013-191RC(1) in view of the expected full recovery of the Universal charge for Missionary Electrification(UC-ME) subsidy for the calendar year 2012 advises QUEZELCO I to cease the implementation of the additional UC-ME rate of PhP 0.0239/kwh effective April 2024 billing period (P 0.2494-0.0239= P0.2255/kwh). In addition, ERC case no. 2014-089RC AND 2016-008RC were already recovered for calendar years 2013 and 2014 and PSALM advises Quezelco I to cease the implementation of the additional UC-ME rate of PhP.0433/kWh effective August 2024 billing period (P 0.2255-.0433=P0.1822)
- 4. DOE advisory No. 2024-01-001SEC dated 25 January 2024 directs Market Operator(MO) and the Governance Arm (GA) to immediately implement the interim Pricing Guidelines for the full commercial operation of the Reserve Market starting February 2024 billing period until the new guidelines are promulgated by the ERC. This results to the NGCP's increased Transmission charge for Ancillary Service (AS) starting February 2024 billing as applied to Quezelco 1's unbundled rate starting March 2024 billing.

5 ERC Decision for ERC Case No. 2022-051RC(2023 fit-all Rate Application) directing Transco to collect the ERC-approved FIT-ALL Rate for CY 2023 of Php 0.0838/kWh effective June 2024 billing period.

Prepared by:

AMAREL P SO Billing Head Checked by:

Milagros H. Cayetano

Approved to
VICTOR & CADA
Acting General Manager
Date approved:

QUEZON I ELECTRIC COOPERATIVE, INC.

Brgy. Poctol, Pitogo, Quezon

VAT RATE SUMMARY

For the Billing Month of December 2024

PARTICULARS	Residential/	BAPA		LOW VO	INDUSTRIAL	AC		
	BAPA	KAGTALABA	Commercial	Industrial	PUB. BLDG	ST. LIGHTS	н٧	ENERGY
VAT on Generation Cost	0.7042	0.7042	0.7042	0.7042	0.7042	0.7042	0.7042	
VAT on Transmission Cost	0.1264		0.1264	0.1264	0.1264	0.1264	0.1264	0.1264
VAT on System Loss	0.1176	0.1176	0.1176	0.1176	0.1176	0.1176	0.1176	0.1176
Ditribution: Ditribution Revenues Dist. Demand Charge Dist. System Charge Retail-End User Charge Supply System Charge Retail Customer Charge Metering System Charge CAPEX	12%	12%	NTE	Y: AUD ANAL AUD DATE	12%	12%	12%	12%
/AT on Others Lifeline Rate Subsidy Senior Citizen Subsidy	12%	12%	12%	12%	12%	12%	12%	12%

Prepared by:

AMABEL P. SO Billing Head Checked by:

MILLAGROS H. CAYETANO

VICTOR R. CADA Acting GM

Date approved: