

QUEZON I ELECTRIC COOPERATIVE, INC.
Brgy. Poctol, Pitogo, Quezon

UNBUNDLED POWER RATE
For the billing month of January 2025

Rate Components	Unit	Residen't	BAPA	LOW VOLTAGE				Industrial	AC	
		BAPA	kagtalaba	Comm'l	Industrial	Pub.Bldg.	St.Light	HV	ENERGY	
Gen. Transmission & System Loss	Generation System Charge	PhP/kWh	5.0124	3.7642	5.0124	5.0124	5.0124	5.0124		
	Transmission Demand Charge	PhP/KW						338.6000	338.6000	
	Transmission System Charge	PhP/kWh	1.2275		1.2264	1.2264	1.2264			
	System Loss Charge	PhP/kWh	0.8824	0.8824	0.8824	0.8824	0.8824	0.8824	0.8824	
Sub-Total PhP/kWh			7.1223	4.6466	7.1212	7.1212	7.1212	5.8948	0.8824	
Distribution Revenues	Distribution Demand Charge	PhP/KW						219.6800	219.6800	
	Distribution System Charge	PhP/kWh	0.5782	0.5782	0.7595	0.7595	0.7595			
	Supply Retail Customer Charge	PhP/Cust/Mo			42.9200	42.9200	42.9200	42.9200	42.9200	
	Supply System Charge	PhP/kWh	0.6001	0.6001						
	Metering Retail Customer Charge	PhP/Cust/Mo	5.0000	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	
	Metering System Charge	PhP/kWh	0.4326	0.4326						
	Reinvestment Fund for Sust. CAPEX (RFSC)	PhP/kWh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	
Sub-Total PhP/kWh			1.9013	1.9013	1.0499	1.0499	1.0499	0.2904	0.2904	
Others	Lifeline Rate Subsidy (Disc.)	PhP/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	
	Sr. Citizen's Subsidy (Disc.)	PhP/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	
	Sub-Total PhP/kWh			0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002
GOVERNMENT REVENUES	Universal Charges:									
	NPC Stranded debts	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
	Missionary Elect. Charge	PhP/kWh	0.1822	0.1822	0.1822	0.1822	0.1822	0.1822	0.1822	
	Environmental Charge	PhP/kWh								
	NPC Stranded Contract Cost	PhP/kWh								
	Feed in tariff allowance (FIT-ALL)	PhP/kWh	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838	
	Value Added Tax (VAT)									
	Generation	PhP/kWh	0.5530	0.5530	0.5530	0.5530	0.5530	0.5530		
	Transmission	PhP/kWh	0.0924	0	0.0924	0.0924	0.0924	0.0924	0.0924	
	System Loss Charge	PhP/kWh	0.0912	0.0912	0.0912	0.0912	0.0912	0.0912	0.0912	
	Distribution Revenue	%	12% of Distribution Revenues							
	Others	%	12% of Others							
Sub-Total PhP/kWh			1.0454	0.9530	1.0454	1.0454	1.0454	1.0454	0.4086	
Grand Total - P/kWh			10.0692	7.5011	9.2167	9.2167	9.2167	7.2308	1.5816	
Grand Total - P/kW			-	-	-	-	-	558.28	558.28	
Fix Charges per Bill (PhP/meter/cus/mo)			5.0000	5.0000	78.8600	78.8600	78.8600	78.8600	78.8600	

Notes:

- (DSM) rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.
- Distribution VAT = 12% multiplied by the sum of Total Amount of Distribution Charges, Supply Charges, Metering Charges and Reinvestment Fund for Sustainable CAPEX (RFSC)
- Others VAT = 12% multiplied by the sum of the total amount of Lifeline Rate Subsidy (Discount) and Senior Citizen Subsidy (Discount)
- Universal Charge- Environmental Charge (UC-EC) is suspended starting June 2020 billing as per ERC Advisory dated May 22, 2020.
- ERC case no. 2014-089RC AND 2016-008RC were already recovered for calendar years 2013 and 2014 and PSALM advises Quezco I to cease the implementation of the additional UC-ME rate of PhP.0433/kWh effective August 2024 billing period (P 0.2255-.0433=P0.1822)
- DOE advisory No. 2024-01-001SEC dated 25 January 2024 directs Market Operator(MO) and the Governance Arm (GA) to immediately implement the interim Pricing Guidelines for the full commercial operation of the Reserve Market starting February 2024 billing period until the new guidelines are promulgated by the ERC. This results to the NGCP's increased Transmission charge for Ancillary Service (AS) starting February 2024 billing as applied to Quezco I's unbundled rate starting March 2024 billing.
- ERC Decision for ERC Case No. 2022-051RC(2023 fit-all Rate Application) directing Transco to collect the ERC-approved FIT-ALL Rate for CY 2023 of PhP 0.0838/kWh effective June 2024 billing period.

Prepared by:

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