

QUEZON I ELECTRIC COOPERATIVE, INC.
Brgy. Poctol, Pitogo, Quezon

UNBUNDLED POWER RATE
For the billing month of February 2025

Rate Components	Unit	Residen ^{1/}	BAPA	LOW VOLTAGE				Industrial	RES
		BAPA	kagtalaba	Comm'l	Industrial	Pub.Bldg.	St.Light	HV	ACEN CORP.
Gen. Transmission & System Loss									
Generation System Charge	PhP/kWh	5.2127	5.6822	5.2127	5.2127	5.2127	5.2127	5.2127	
Transmission Demand Charge	PhP/KW							324.1100	324.1100
Transmission System Charge ^[4]	PhP/kWh	1.1551		1.1541	1.1541	1.1541	1.1541		
System Loss Charge	PhP/kWh	0.9005	0.9005	0.9005	0.9005	0.9005	0.9005	0.9005	0.9005
Sub-Total PhP/kWh		7.2683	6.5827	7.2673	7.2673	7.2673	7.2673	6.1132	0.9005
Distribution Revenues II									
Distribution Demand Charge	PhP/KW							219.6800	219.6800
Distribution System Charge	PhP/kWh	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595		
Supply Retail Customer Charge	PhP/Cust/Mo			42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Supply System Charge	PhP/kWh	0.6001	0.6001						
Metering Retail Customer Charge	PhP/Cust/Mo	5.0000	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charge	PhP/kWh	0.4326	0.4326						
Reinvestment Fund for Sust. CAPEX (RFSC)	PhP/kWh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
Sub-Total PhP/kWh		1.9013	1.9013	1.0499	1.0499	1.0499	1.0499	0.2904	0.2904
Others									
Lifeline Rate Subsidy (Disc.)	PhP/kWh	(0.0001)	(0.0001)	(0.0001)	(0.0001)	(0.0001)	(0.0001)	(0.0001)	(0.0001)
Sr. Citizen's Subsidy (Disc.)	PhP/kWh	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002
Sub-Total PhP/kWh		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
GOVERNMENT REVENUES									
Universal Charges:									
NPC Stranded debts	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Elect. Charge ^[1]	PhP/kWh	0.1993	0.1993	0.1993	0.1993	0.1993	0.1993	0.1993	0.1993
Environmental Charge ^[2]	PhP/kWh								
NPC Stranded Contract Cost	PhP/kWh								
Feed in tariff allowance (FIT-ALL) ^[3]	PhP/kWh	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838	0.0838	
Sub-Total PhP/kWh		0.3259	0.3259	0.3259	0.3259	0.3259	0.3259	0.3259	0.2421
Effective Rate - PhP/kWh before VAT		9.4956	8.8100	8.6432	8.6432	8.6432	8.6432	6.7296	1.4331
Value Added Tax (VAT)									
Generation	PhP/kWh	0.6124	0.6124	0.6124	0.6124	0.6124	0.6124	0.6124	
Transmission	PhP/kWh	0.1241	0	0.1241	0.1241	0.1241	0.1241	0.1241	0.1241
System Loss Charge	PhP/kWh	0.0400	0.0400	0.0400	0.0400	0.0400	0.0400	0.0400	0.0400
Distribution Revenue	%	0.2282	0.2282	0.1260	0.1260	0.1260	0.1260	0.0348	0.0348
Others	%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total VAT		1.0047	0.8806	0.9025	0.9025	0.9025	0.9025	0.8114	0.1990
Effective Rate - P/kWh after VAT		10.5003	9.6906	9.5457	9.5457	9.5457	9.5457	7.5410	1.6321
Total of Transmission Demand Charge - P/kW								324.1100	324.1100
Total of Distribution Demand Charge - P/kW inclusive of 12% VAT								246.0416	246.0416
Fix Charges per Bill (PhP/cus/mo) inclusive of 12% VAT		5.6000	5.6000	88.3232	88.3232	88.3232	88.3232	88.3232	88.3232

^{1/}To get the exact billed amount for Residential and Low Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add Fix Charges (PhP/meter/cus/mo) inclusive of 12% VAT
^{2/}To get the exact billed amount for High Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add the sum of: Fix Charges (PhP/meter/cus/mo) inclusive of 12% VAT, the product of total demand usage by transmission demand charge (P/kW), and the product of total demand usage by Distribution demand charge (P/kW) inclusive of 12% VAT

^[1] DSM & RFSC rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.

^[2] Universal Charge- Environmental Charge (UC-EC) is suspended starting June 2020 billing as per ERC Advisory dated May 22, 2020.

^[3] ERC case no. 2024-036RC directs the National Power Corporation's (NPC) to collect the approved interim UC-ME rate amounting to PhP 0.1993/kWh effective February 2025 billing period.

^[4] DOE advisory No. 2024-01-001SEC dated 25 January 2024 directs Market Operator(MO) and the Governance Arm (GA) to immediately implement the interim Pricing Guidelines for the full commercial operation of the Reserve Market starting February 2024 billing period until the new guidelines are promulgated by the ERC. This results to the NGCP's increased Transmission charge for Ancillary Service (AS) starting February 2024 billing as applied to Quezelco 1's unbundled rate starting March 2024 billing.

^[5] ERC Decision for ERC Case No. 2022-051RC(2023 fit-all Rate Application) directing Transco to collect the ERC-approved FIT-ALL Rate for CY 2023 of PhP 0.0838/kWh effective June 2024 billing period.

^[6] ERC Case No. 2013-195 RC Dated 28 March 2019 - The collection of UC-SD of P 0.0428/kWh

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