



QUEZON I ELECTRIC COOPERATIVE INC.

BRGY. POCTOL, PITOGO, QUEZON

BREAKDOWN OF GENERATION CHARGE FOR THE MARCH 2025 BILLING MONTH

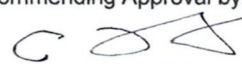
Based on February 2024 Generation Cost

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
BILATERAL CONTRACT						
GNPower Dinginin Ltd. Co	59.73%	13,157,640.00	82,777,318.22	(70,521.82)	82,706,796.40	6.2858
WESM	30.28%	6,670,010.00	18,450,235.06	107,140.14	18,557,375.20	2.7822
PSALM	9.96%	2,194,831.00	13,752,222.72	(493,210.21)	13,259,012.51	6.0410
PILFIRAGE COST RECOVERIES					(512.92)	
NET METERING	0.03%	7,098.00	37,001.82		37,001.82	5.2130
RATE ADJUSTMENT						
TOTAL	100.00%	22,029,579.00	114,979,776.00	(456,591.89)	114,559,673.01	5.2003
MARCH 2025 GENERATION CHARGE						5.2003

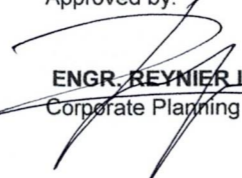
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