



QUEZON I ELECTRIC COOPERATIVE, INC.
BRGY. POCTOL, PITOGO, QUEZON

BREAKDOWN OF GENERATION CHARGE FOR THE JULY 2025 BILLING MONTH
Based on June 2025 Generation Cost

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
BILATERAL CONTRACT						
GNPower Dinginin Ltd. Co	42.82%	12,126,792.10	74,335,925.87	1,620,578.79	75,956,504.66	6.2635
WESM	49.05%	13,890,820.00	55,331,698.23	141,495.43	55,473,193.66	3.9935
PSALM	8.12%	2,300,000.00	14,048,144.00	(575,981.76)	13,472,162.24	5.8575
PILFIRAGE COST RECOVERIES					(409,244.71)	
NET METERING	0.01%	3,255.70	16,421.76		16,421.76	5.0440
RATE ADJUSTMENT						
TOTAL	100.00%	28,320,867.80	143,715,768.10	1,186,092.46	144,509,037.61	5.1026
JULY 2025 GENERATION CHARGE						5.1026

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