



QUEZON I ELECTRIC COOPERATIVE, INC.

BRGY. POCTOL, PITOGO, QUEZON

BREAKDOWN OF GENERATION CHARGE FOR THE SEPTEMBER 2025 BILLING MONTH Based on August 2025 Generation Cost

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
BILATERAL CONTRACT						
GNPower Dinginin Ltd. Co	46.19%	13,081,500.00	87,814,414.14	(53,165.93)	87,761,248.21	6.7088
WESM	46.39%	13,139,490.00	50,302,491.24	13,412.90	50,315,904.14	3.8294
PSALM	7.41%	2,097,951.52	12,112,681.37	(607,764.30)	11,504,917.07	5.4839
PILFIRAGE COST RECOVERIES					(18,653.13)	
NET METERING	0.01%	2,877.00	15,034.00		15,034.00	5.2256
RATE ADJUSTMENT						
TOTAL	100.00%	28,321,818.52	150,229,586.75	(647,517.34)	149,578,450.29	5.2814
SEPTEMBER 2025 GENERATION CHARGE						5.2814

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