



QUEZON I ELECTRIC COOPERATIVE, INC.

BRGY. POCTOL, PITOGO, QUEZON

BREAKDOWN OF GENERATION CHARGE FOR THE OCTOBER 2025 BILLING MONTH

Based on September 2025 Generation Cost

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
BILATERAL CONTRACT						
GNPower Dinginin Ltd. Co	49.52%	13,122,000.00	78,068,551.68	1,749,520.84	79,818,072.52	6.0828
WESM	41.79%	11,072,410.00	27,878,545.93	2,818.56	27,881,364.49	2.5181
PSALM	8.68%	2,300,000.00	13,995,040.00	(119,173.45)	13,875,866.55	6.0330
PILFIRAGE COST RECOVERIES					(531,953.34)	
NET METERING	0.01%	3,314.00	17,502.00		17,502.00	5.2812
RATE ADJUSTMENT						
TOTAL	100.00%	26,497,724.00	119,942,137.61	1,633,165.95	121,060,852.22	4.5687
OCTOBER 2025 GENERATION CHARGE						4.5687

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