

QUEZON I ELECTRIC COOPERATIVE, INC.
Brgy. Pootol, Pitogo, Quezon

UNBUNDLED POWER RATE
For the billing month of October 2025

Rate Components		Unit	Residen ^{1/}	BAPA	LOW VOLTAGE				Industrial	RES
			BAPA	kagtalaba	Comm ¹	Industrial	Pub.Bldg.	St.Light	HV	ACEN CORP.
Gen. Transmission & System Loss	Generation System Charge	PhP/kWh	4.5687	4.8526	4.5687	4.5687	4.5687	4.5687	4.5687	-
	Transmission Demand Charge	PhP/kWh							389.0900	389.0900
	Transmission System Charge ⁽⁴⁾	PhP/kWh	1.2733		1.2720	1.2720	1.2720	1.2720		
	System Loss Charge	PhP/kWh	0.8249	0.8249	0.8249	0.8249	0.8249	0.8249	0.8249	0.8249
	Sub-Total PhP/kWh		6.6669	5.6775	6.6656	6.6656	6.6656	6.6656	219.6800	219.6800
Distribution Revenues ⁽¹⁾	Distribution Demand Charge	PhP/kWh								
	Distribution System Charge	PhP/kWh	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595		
	Supply Retail Customer Charge	PhP/Cust/Mo			42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
	Supply System Charge	PhP/kWh	0.6001	0.6001						
	Metering Retail Customer Charge	PhP/Cust/Mo	5.0000	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
	Metering System Charge	PhP/kWh	0.4326	0.4326						
	Reinvestment Fund for Sust. CAPEX (RFSC)	PhP/kWh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
	Sub-Total PhP/kWh		1.9013	1.9013	1.0499	1.0499	1.0499	1.0499	0.2904	0.2904
Others	Lifeline Rate Subsidy (Disc.)	PhP/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
	Sr. Citizen's Subsidy (Disc.)	PhP/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
	Sub-Total PhP/kWh		0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002
GOVERNMENT REVENUES	Universal Charges:									
	NPC Stranded debts	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
	Missionary Elect. Charge ⁽¹⁾	PhP/kWh	0.1993	0.1993	0.1993	0.1993	0.1993	0.1993	0.1993	0.1993
	Environmental Charge ⁽²⁾	PhP/kWh								
	NPC Stranded Contract Cost	PhP/kWh								
	Feed in tariff allowance (FIT-ALL) ⁽³⁾	PhP/kWh	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189	0.1189	0.2421
	Sub-Total PhP/kWh		0.3610	0.3610	0.3610	0.3610	0.3610	0.3610	0.3610	0.2421
	Effective Rate - PhP/kWh before VAT		8.9294	7.9400	8.0767	8.0767	8.0767	8.0767	6.0452	1.3576
	Value Added Tax (VAT)									
	Generation	PhP/kWh	0.5204	0.5204	0.5204	0.5204	0.5204	0.5204	0.5204	
	Transmission	PhP/kWh	0.1449		0.1449	0.1449	0.1449	0.1449	0.1449	0.1449
	System Loss Charge	PhP/kWh	0.0797	0.0797	0.0797	0.0797	0.0797	0.0797	0.0797	0.0797
	Distribution Revenue	%	0.2282	0.2282	0.1260	0.1260	0.1260	0.1260	0.0348	0.0348
	Others	%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	Total VAT		0.9732	0.8283	0.8710	0.8710	0.8710	0.8710	0.7799	0.2595
	Effective Rate - P/kWh after VAT		9.9026	8.7683	8.9477	8.9477	8.9477	8.9477	6.8251	1.6171
	Total of Transmission Demand Charge - P/kWh								389.0900	389.0900
	Total of Distribution Demand Charge - P/kWh inclusive of 12% VAT								246.0416	246.0416
	Fix Charges per Bill (PhP/cus/mo) inclusive of 12% VAT		5.6000	5.6000	88.3232	88.3232	88.3232	88.3232	88.3232	88.3232

⁽¹⁾ To get the exact billed amount for Residential and Low Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add Fix Charge/s (PhP/meter/cus/mo) inclusive of 12% VAT.

⁽²⁾ To get the exact billed amount for High Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add the sum of: Fix Charge/s (PhP/meter/cus/mo) inclusive of 12% VAT, the product of total demand usage by transmission demand charge (P/kWh), and the product of total demand usage by Distribution demand charge (P/kWh) inclusive of 12% VAT.

⁽¹⁾ DSM & RFSC rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.

⁽²⁾ Universal Charge- Environmental Charge (UC-EC) is suspended starting June 2020 billing as per ERC Advisory dated May 22, 2020.

⁽³⁾ ERC case no. 2024-036RC directs the National Power Corporation's (NPC) to collect the approved interim UC-ME rate amounting to PhP 0.1993/kwh and replace the P 0.1822/kwh effective February 2025 billing period.

⁽⁴⁾ DOE advisory No. 2024-01-001SEC dated 25 January 2024 directs Market Operator(MO) and the Governance Arm (GA) to immediately implement the interim

Pricing Guidelines for the full commercial operation of the Reserve Market starting February 2024 billing period until the new guidelines are promulgated by the ERC.

This results to the NGCP's increased Transmission charge for Ancillary Service (AS) starting February 2024 billing as applied to Quezelco I's unbundled rate starting March 2024 billing.

⁽⁵⁾ ERC has approved the adjustment in the collection of the feed-in-tariff allowance (FIT-ALL) for 2024 increasing the rate to PhP 0.1189/kWh from PhP 0.0838/kWh effective March 2025 billing period.

⁽⁶⁾ ERC Case No. 2013-195 RC Dated 28 March 2019 - The collection of UC-SD of P 0.0428/kWh

Prepared by:

AMABEL P. SO
Billing Head

Recommending Approval:

MAGNÉ R. GREFALDA
Finance Manager

Approved by:

VICTOR R. CADA
Acting General Manager
Date approved

