

QUEZON I ELECTRIC COOPERATIVE, INC.
Brgy. Pocol, Pitogo, Quezon

UNBUNDLED POWER RATE
For the billing month of December 2025

Rate Components		Unit	Residen'l	BAPA	LOW VOLTAGE				Industrial	RES
			BAPA	kagtalaba	Comm'l	Industrial	Pub.Bldg.	St.Light	HV	ACEN CORP.
Gen. Transmission & System Loss	Generation System Charge	PhP/kWh	4.7855	3.9929	4.7855	4.7855	4.7855	4.7855	4.7855	-
	Transmission Demand Charge	PhP/KW							389.8000	389.8000
	Transmission System Charge ⁽¹⁾	PhP/kWh	1.4103	-	1.4094	1.4094	1.4094	1.4094		
	System Loss Charge	PhP/kWh	0.8737	0.8737	0.8737	0.8737	0.8737	0.8737	0.8737	0.8737
	Sub-Total PhP/kWh		7.0695	4.8666	7.0686	7.0686	7.0686	7.0686	5.6592	0.8737
Distribution Revenues ⁽²⁾	Distribution Demand Charge	PhP/KW							219.6800	219.6800
	Distribution System Charge	PhP/kWh	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595		
	Supply Retail Customer Charge	PhP/Cust/Mo			42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
	Supply System Charge	PhP/kWh	0.6001	0.6001						
	Metering Retail Customer Charge	PhP/Cust/Mo	5.0000	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
	Metering System Charge	PhP/kWh	0.4326	0.4326						
	Reinvestment Fund for Sust. CAPEX (RFSC)	PhP/kWh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
	Sub-Total PhP/kWh		1.9013	1.9013	1.0499	1.0499	1.0499	1.0499	0.2904	0.2904
Others	Lifeline Rate Subsidy (Disc.)	PhP/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
	Sr. Citizen's Subsidy (Disc.)	PhP/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
	Sub-Total PhP/kWh		0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002
GOVERNMENT REVENUES	Universal Charges:									
	NPC Stranded debts	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
	Missionary Elect. Charge ⁽³⁾	PhP/kWh	0.1993	0.1993	0.1993	0.1993	0.1993	0.1993	0.1993	0.1993
	Environmental Charge ⁽²⁾	PhP/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
	NPC Stranded Contract Cost	PhP/kWh								
	Feed in tariff allowance (FIT-ALL) ⁽⁵⁾	PhP/kWh	0.2073	0.2073	0.2073	0.2073	0.2073	0.2073	0.2073	
	Sub-Total PhP/kWh		0.4519	0.4519	0.4519	0.4519	0.4519	0.4519	0.4519	0.2446
	Effective Rate - PhP/kWh before VAT		9.4229	7.2200	8.5706	8.5706	8.5706	8.5706	6.4017	1.4089
	Value Added Tax (VAT)									
	Generation	PhP/kWh	0.5452	0.5452	0.5452	0.5452	0.5452	0.5452	0.5452	0
	Transmission	PhP/kWh	0.1525	0.0000	0.1525	0.1525	0.1525	0.1525	0.1525	0.1525
	System Loss Charge	PhP/kWh	0.0984	0.0984	0.0984	0.0984	0.0984	0.0984	0.0984	0.0984
	Distribution Revenue	%	0.2282	0.2282	0.1260	0.1260	0.1260	0.1260	0.0348	0.0348
	Others	%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	Total VAT		1.0243	0.8718	0.9221	0.9221	0.9221	0.9221	0.8310	0.2858
	Effective Rate - PhP/kWh after VAT		10.4472	8.0918	9.4927	9.4927	9.4927	9.4927	7.2327	1.6947
	Total of Transmission Demand Charge - P/kW								389.8000	389.8000
	Total of Distribution Demand Charge - P/kW inclusive of 12% VAT								246.0416	246.0416
	Fix Charges per Bill (PhP/cus/mo) inclusive of 12% VAT		5.6000	5.6000	88.3232	88.3232	88.3232	88.3232	88.3232	88.3232

⁽¹⁾ To get the exact billed amount for Residential and Low Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add Fix Charge/s (PhP/meter/cus/mo) inclusive of 12% VAT

⁽²⁾ To get the exact billed amount for High Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add the sum of: Fix Charge/s (PhP/meter/cus/mo) inclusive of 12% VAT, the product of total demand usage by transmission demand charge (P/kW), and the product of total demand usage by Distribution demand charge (P/kW) inclusive of 12% VAT

⁽³⁾ DSM & RFSC rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.

⁽²⁾ Universal Charge- Environmental Charge (UC-EC) of P 0.0025 is lifted starting November 2025 billing as per ERC Advisory dated November 7, 2025.

⁽³⁾ ERC case no. 2024-036RC directs the National Power Corporation's (NPC) to collect the approved interim UC-ME rate amounting to PhP 0.1993/kwh and replace the P 0.1822/kwh effective February 2025 billing period.

⁽⁴⁾ DOE advisory No. 2024-01-001SEC dated 25 January 2024 directs Market Operator(MO) and the Governance Arm (GA) to immediately implement the interim Pricing Guidelines for the full commercial operation of the Reserve Market starting February 2024 billing period until the new guidelines are promulgated by the ERC. This results to the NGCP's increased Transmission charge for Ancillary Service (AS) starting February 2024 billing as applied to Quezelco I's unbundled rate starting March 2024 billing.

⁽⁵⁾ ERC case no. 2024-095RC authorized TransCo to collect through its collection agents the new FIT-All rate equivalent to PhP0.2073/kWh, effective November 2025 billing

⁽⁶⁾ ERC Case No. 2013-195 RC Dated 28 March 2019 - The collection of UC-SD of P 0.0428/kWh

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12-24-2025

