

QUEZON I ELECTRIC COOPERATIVE, INC.
Brgy. Pocol, Pitogo, Quezon

UNBUNDLED POWER RATE
For the billing month of January 2026

Rate Components		Unit	Residen'l	BAPA	LOW VOLTAGE				Industrial	RES
			BAPA	kagtalaba	Comm'l	Industrial	Pub.Bldg.	St.Light	HV	ACEN CORP.
Gen. Transmission & System Loss	Generation System Charge	PhP/kWh	4.7843	4.7459	4.7843	4.7843	4.7843	4.7843	4.7843	-
	Transmission Demand Charge	PhP/KW							339.8200	339.8200
	Transmission System Charge ^[1]	PhP/kWh	1.2567	0.00	1.2557	1.2557	1.2557	1.2557		
	System Loss Charge	PhP/kWh	0.8572	0.8572	0.8572	0.8572	0.8572	0.8572	0.8572	0.8572
	Sub-Total PhP/kWh		6.8982	5.6031	6.8972	6.8972	6.8972	6.8972	5.6415	0.8572
Distribution Revenues ^[2]	Distribution Demand Charge	PhP/KW							219.6800	219.6800
	Distribution System Charge	PhP/kWh	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595		
	Supply Retail Customer Charge	PhP/Cust/Mo			42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
	Supply System Charge	PhP/kWh	0.6001	0.6001						
	Metering Retail Customer Charge	PhP/Cust/Mo	5.0000	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
	Metering System Charge	PhP/kWh	0.4326	0.4326						
	Reinvestment Fund for Sust. CAPEX (RFSC)	PhP/kWh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
	Sub-Total PhP/kWh		1.9013	1.9013	1.0499	1.0499	1.0499	1.0499	0.2904	0.2904
Others	Lifeline Rate Subsidy (Disc.)	PhP/kWh	(0.0001)	(0.0001)	(0.0001)	(0.0001)	(0.0001)	(0.0001)	(0.0001)	(0.0001)
	Sr. Citizen's Subsidy (Disc.)	PhP/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
	Sub-Total PhP/kWh		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GOVERNMENT REVENUES	Universal Charges:									
	NPC Stranded debts ^[4]	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
	Missionary Elect. Charge ^[5]	PhP/kWh	0.1993	0.1993	0.1993	0.1993	0.1993	0.1993	0.1993	0.1993
	Environmental Charge ^[2]	PhP/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
	NPC Stranded Contract Cost	PhP/kWh								
	FIT-All (Renewable) ^[5]	PhP/kWh	0.2011	0.2011	0.2011	0.2011	0.2011	0.2011	0.2011	0.00
	GEA-All (Renewable) ^[7]	PhP/kWh	0.0371	0.0371	0.0371	0.0371	0.0371	0.0371	0.0371	0.00
	Sub-Total PhP/kWh		0.4828	0.4828	0.4828	0.4828	0.4828	0.4828	0.4828	0.2446
	Effective Rate - PhP/kWh before VAT		9.2823	7.9872	8.4299	8.4299	8.4299	8.4299	6.4147	1.3922
	Value Added Tax (VAT)									
	Generation	PhP/kWh	0.5316	0.5316	0.5316	0.5316	0.5316	0.5316	0.5316	0.00
	Transmission	PhP/kWh	0.1338	0.0000	0.1338	0.1338	0.1338	0.1338	0.1338	0.1338
	System Loss Charge	PhP/kWh	0.0944	0.0944	0.0944	0.0944	0.0944	0.0944	0.0944	0.0944
	Distribution Revenue	%	0.2282	0.2282	0.1260	0.1260	0.1260	0.1260	0.0348	0.0348
	Others	%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	Total VAT		0.9880	0.8542	0.8858	0.8858	0.8858	0.8858	0.7946	0.2630
Effective Rate - P/kWh after VAT			10.2703	8.8414	9.3157	9.3157	9.3157	9.3157	7.2093	1.6552
Total of Transmission Demand Charge - P/kW									339.8200	339.8200
Total of Distribution Demand Charge - P/kW inclusive of 12% VAT									246.0416	246.0416
Fix Charges per Bill (PhP/cus/mo) inclusive of 12% VAT			5.6000	5.6000	88.3232	88.3232	88.3232	88.3232	88.3232	88.3232

^[4] To get the exact billed amount for Residential and Low Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add Fix Charge/s (PhP/meter/cus/mo) inclusive of 12% VAT

^[5] To get the exact billed amount for High Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add the sum of: Fix Charge/s (PhP/meter/cus/mo) inclusive of 12% VAT, the product of total demand usage by transmission demand charge (P/kW), and the product of total demand usage by Distribution demand charge (P/kW) inclusive of 12% VAT

^[1] DSM & RFSC rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.

^[2] Universal Charge- Environmental Charge (UC-EC) of P 0.0025 is lifted starting November 2025 billing as per ERC Advisory dated November 7, 2025.

^[3] ERC case no. 2024-036RC directs the National Power Corporation's (NPC) to collect the approved interim UC-ME rate amounting to PhP 0.1993/kwh and replace the P 0.1822/kwh effective February 2025 billing period.

^[4] DOE advisory No. 2024-01-001SEC dated 25 January 2024 directs Market Operator(MO) and the Governance Arm (GA) to immediately implement the interim Pricing Guidelines for the full commercial operation of the Reserve Market starting February 2024 billing period until the new guidelines are promulgated by the ERC. This results to the NGCP's increased Transmission charge for Ancillary Service (AS) starting February 2024 billing as applied to Quezelco I's unbundled rate starting March 2024 billing.

^[5] ERC approved TransCo to collect through its collection agents the new FIT-All rate equivalent to PhP0.2011/kWh, effective January 2026 billing

^[6] ERC Case No. 2013-195 RC Dated 28 March 2019 - The collection of UC-SD of P 0.0428/kWh

^[7] ERC approved Tranco's 2025-2026 GEA-All rate of PhP0.0371/kwh effective January 2026 billing.

Prepared by:

AMABEL P. SO
Billing Head

Recommending Approval:

MAGENA R. GREFALDA
Finance Manager

Approved by:

VICTOR R. CADA
Acting General Manager
Date approved

