



QUEZON I ELECTRIC COOPERATIVE, INC.

“Giving Light, is our way of Life”

Brgy. Pootol, Pitogo, Quezon

Tel. #: (042) 318-8156

February 24, 2026

CPD-02-2602-12

FOR : ENGR. VICTOR R. CADA
Acting General Manager

FROM : ENGR. REYNIER I. JORDAN
Corporate Planning Department Manager

**SUBJECT : GENERATION CHARGE BREAKDOWN FOR POSTING
ON WEBSITE FEBRUARY 2026 BILLING MONTH**

X-----X

In line with the ERC Advisory dated August 4, 2022, reminding all Distribution Utilities (DUs) to properly observe and ensure compliance with Resolution No. 05, Series of 2007—which directs all DUs to post on their respective websites the breakdown of their generation charges, including but not limited to their sources—and pursuant to the NEA Memorandum dated December 10, 2025, Subject: EC’s Monthly Submission of Breakdown of Generation Charge,

The undersigned prepared a **breakdown of generation rates from February 2026 for posting on the QUEZELCO1 website <https://quezelco1.org>.**

Attached herewith is the prepared **breakdown of generation rates from February 2026.**

For your review and approval.


ENGR. REYNIER I. JORDAN

Approved By: _____


ENGR. VICTOR R. CADA
Acting General Manager



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BREAKDOWN OF GENERATION CHARGE

February 2026

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	(A)	(B)	(C)	(D = B + C)	[D / A]
					kWh Purchased	Basic Generation Cost (PhP)	Other Cost Adjustments (DAA, NSS and Other Billing Adjustments) (PhP)	Total Generation Cost for the Month (PhP)	Average Generation Cost (PhP/kWh)
GNPOWER DINGININ LTD. CO	PSA	2017-084RC	Coal	54.74%	13,077,200.00	90,212,091.37	2,303,397.29	92,515,488.66	7.0746
N/A	WESM	N/A	N/A	45.24%	10,808,630.00	38,469,717.77 -	114,633.16	38,355,084.61	3.5486
PILFIRAGE COST RECOVERIES	N/A	N/A	N/A				-	337,291.49	
N/A	NET METERING	N/A	Solar	0.02%	4,267.40	20,416.52		20,416.52	4.7843
RATE ADJUSTMENT	N/A	N/A	N/A						
TOTAL				100%	23,890,097.40	128,702,225.66	2,188,764.13	130,553,698.30	5.4648

Note (*):

a. If the Source is by hybrid, kindly indicate the sources of energy (e.g., Hybrid - Hydro + Solar, Hybrid - Solar + Battery, etc.)

b. If the Source is WESM and/or Net Metering, kindly put N/A

Prepared by:

Engr. Mike Jay A. De Roxas

Corporate Planning and Energy Trading Supervisor

Checked and Reviewed by:

Engr. Reynier J. Joritan

Corporate Planning Department Manager & RCO

Noted:

Engr. Victor R. Cada

Acting General Manager