

QUEZON I ELECTRIC COOPERATIVE, INC.
Brgy. Poctol, Pitogo, Quezon

UNBUNDLED POWER RATE
For the billing month of February 2026

Rate Components	Unit	Residen ¹	BAPA	LOW VOLTAGE				Industrial	RES
		BAPA	kagtalaba	Comm'l	Industrial	Pub.Bldg.	St.Light	HV	ACEN CORP.
Generation System Charge	PhP/kWh	5.4648	5.2834	5.4648	5.4648	5.4648	5.4648	5.4648	-
REC	PhP/kWh	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	-
Transmission Demand Charge	PhP/KW							429.0200	429.0200
Transmission System Charge ⁽⁴⁾	PhP/kWh	1.4396		1.4382	1.4382	1.4382	1.4382		
System Loss Charge	PhP/kWh	0.9763	0.9763	0.9763	0.9763	0.9763	0.9763	0.9763	0.9763
Sub-Total PhP/kWh		7.8880	6.2670	7.8866	7.8866	7.8866	7.8866	6.4484	0.9763
Distribution Demand Charge	PhP/KW							219.6800	219.6800
Distribution System Charge	PhP/kWh	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595		
Supply Retail Customer Charge	PhP/Cust/Mo			42.9200	42.9200	42.9200	42.9200	42.9200	42.9200
Supply System Charge	PhP/kWh	0.6001	0.6001						
Metering Retail Customer Charge	PhP/Cust/Mo	5.0000	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400
Metering System Charge	PhP/kWh	0.4326	0.4326						
Reinvestment Fund for Sust. CAPEX (RFSC)	PhP/kWh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
Sub-Total PhP/kWh		1.9013	1.9013	1.0499	1.0499	1.0499	1.0499	0.2904	0.2904
Lifeline Rate Subsidy (Disc.)	PhP/kWh	-	-	-	-	-	-	-	-
Sr. Citizen's Subsidy (Disc.)	PhP/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Sub-Total PhP/kWh		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Universal Charges:									
NPC Stranded debts ⁽⁴⁾	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
Missionary Elect. Charge ⁽²⁾	PhP/kWh	0.2763	0.2763	0.2763	0.2763	0.2763	0.2763	0.2763	0.2763
Environmental Charge ⁽²⁾	PhP/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
NPC Stranded Contract Cost	PhP/kWh								
FIT-All (Renewable) ⁽⁵⁾	PhP/kWh	0.2011	0.2011	0.2011	0.2011	0.2011	0.2011	0.2011	0.00
GEA-All (Renewable) ⁽⁷⁾	PhP/kWh	0.0371	0.0371	0.0371	0.0371	0.0371	0.0371	0.0371	0.00
Sub-Total PhP/kWh		0.5598	0.5598	0.5598	0.5598	0.5598	0.5598	0.5598	0.3216
Effective Rate - PhP/kWh before VAT		10.3492	8.7282	9.4964	9.4964	9.4964	9.4964	7.2987	1.5884
Value Added Tax (VAT)									
Generation	PhP/kWh	0.6964	0.6964	0.6964	0.6964	0.6964	0.6964	0.6964	0.00
Transmission	PhP/kWh	0.1532	0.0000	0.1532	0.1532	0.1532	0.1532	0.1532	0.1532
System Loss Charge	PhP/kWh	0.0483	0.0483	0.0483	0.0483	0.0483	0.0483	0.0483	0.0483
Distribution Revenue	%	0.2282	0.2282	0.1260	0.1260	0.1260	0.1260	0.0348	0.0348
Others	%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total VAT		1.1261	0.9729	1.0239	1.0239	1.0239	1.0239	0.9327	0.2363
Effective Rate - P/kWh after VAT		11.4753	9.7011	10.5203	10.5203	10.5203	10.5203	8.2314	1.8247
Total of Transmission Demand Charge - P/kW								429.0200	429.0200
Total of Distribution Demand Charge - P/kW inclusive of 12% VAT								246.0416	246.0416
Fix Charges per Bill (PhP/cus/mo) inclusive of 12% VAT		5.6000	5.6000	88.3232	88.3232	88.3232	88.3232	88.3232	88.3232

¹To get the exact billed amount for Residential and Low Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add Fix Charge/s (PhP/meter/cus/mo) inclusive of 12% VAT
²To get the exact billed amount for High Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add the sum of: Fix Charge/s (PhP/meter/cus/mo) Inclusive of 12% VAT, the product of total demand usage by transmission demand charge (P/kW), and the product of total demand usage by Distribution demand charge (P/kW) inclusive of 12% VAT

- ⁽¹⁾ DSM & RFSC rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.
- ⁽²⁾ Universal Charge- Environmental Charge (UC-EC) of P 0.0025 is lifted starting November 2025 billing as per ERC Advisory dated November 7, 2025.
- ⁽³⁾ ERC case no. 2025-060RC directs the National Power Corporation's (NPC) to collect the approved Interim UC-ME rate amounting to PhP 0.2763/kwh and replace the P 0.1993/kwh effective February 2026 billing period.
- ⁽⁴⁾ DOE advisory No. 2024-01-001SEC dated 25 January 2024 directs Market Operator(MO) and the Governance Arm (GA) to immediately Implement the Interim Pricing Guidelines for the full commercial operation of the Reserve Market starting February 2024 billing period until the new guidelines are promulgated by the ERC. This results to the NGCP's increased Transmission charge for Ancillary Service (AS) starting February 2024 billing as applied to Quezelco I's unbundled rate starting March 2024 billing.
- ⁽⁵⁾ ERC approved TransCo to collect through its collection agents the new FIT-All rate equivalent to PhP0.2011/kWh, effective January 2026 billing
- ⁽⁶⁾ ERC Case No. 2013-195 RC Dated 28 March 2019 - The collection of UC-SD of P 0.0428/kWh
- ⁽⁷⁾ ERC approved Tranco's 2025-2026 GEA-All rate of PhP0.0371/kwh effective January 2026 billing.
- [8] The total Renewable Energy Certificate (REC) cost amounting to PhP1,972,750.00, equivalent to PhP0.0073/kWh, shall be recovered over a period of twelve (12) months, or until the full amount is recovered, effective with the February 2026 billing period.


 INTERNAL AUDITOR
 2/23/26
 DATE

Prepared by:
AMABEL P. SO
Billing Head

Recommending Approval:
MAGENE R. GREFALDA
Finance Manager

Approved by:
VICTOR R. CADA
Acting General Manager
Date approved
2-23-2026