

**QUEZON I ELECTRIC COOPERATIVE, INC.**  
Brgy. Pocol, Pitogo, Quezon

**UNBUNDLED POWER RATE**  
For the billing month of March 2026

Rate Components		Unit	Residen'l	BAPA	LOW VOLTAGE				Industrial	RES	
			BAPA	kagtalaba	Comm'l	Industrial	Pub.Bldg.	St.Light	HV	ACEN CORP.	
Gen., Transmission & System Loss	Generation System Charge	PhP/kWh	5.1992	3.5580	5.1992	5.1992	5.1992	5.1992	5.1992	-	
	REC	PhP/kWh	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073		
	Transmission Demand Charge	PhP/KW							526.6900	526.6900	
	Transmission System Charge <sup>[4]</sup>	PhP/kWh	1.7404		1.7389	1.7389	1.7389	1.7389			
	System Loss Charge	PhP/kWh	0.9799	0.9799	0.9799	0.9799	0.9799	0.9799	0.9799	0.9799	
<b>Sub-Total PhP/kWh</b>			<b>7.9268</b>	<b>4.5452</b>	<b>7.9253</b>	<b>7.9253</b>	<b>7.9253</b>	<b>7.9253</b>	<b>6.1864</b>	<b>0.9799</b>	
Distribution Revenue	Distribution Demand Charge	PhP/KW							219.6800	219.6800	
	Distribution System Charge	PhP/kWh	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595			
	Supply Retail Customer Charge	PhP/Cust/Mo			42.9200	42.9200	42.9200	42.9200	42.9200	42.9200	
	Supply System Charge	PhP/kWh	0.6001	0.6001							
	Metering Retail Customer Charge	PhP/Cust/Mo	5.0000	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400	35.9400	
	Metering System Charge	PhP/kWh	0.4326	0.4326							
	Reinvestment Fund for Sust. CAPEX (RFSC)	PhP/kWh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	
<b>Sub-Total PhP/kWh</b>			<b>1.9013</b>	<b>1.9013</b>	<b>1.0499</b>	<b>1.0499</b>	<b>1.0499</b>	<b>1.0499</b>	<b>0.2904</b>	<b>0.2904</b>	
Others	Lifeline Rate Subsidy (Disc.)	PhP/kWh	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	
	Sr. Citizen's Subsidy (Disc.)	PhP/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	
	<b>Sub-Total PhP/kWh</b>			<b>0.0101</b>	<b>0.0101</b>	<b>0.0101</b>	<b>0.0101</b>	<b>0.0101</b>	<b>0.0101</b>	<b>0.0101</b>	<b>0.0101</b>
GOVERNMENT REVENUES	Universal Charges:										
	NPC Stranded debts <sup>[4]</sup>	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
	Missionary Elect. Charge <sup>[1]</sup>	PhP/kWh	0.2763	0.2763	0.2763	0.2763	0.2763	0.2763	0.2763	0.2763	
	Environmental Charge <sup>[2]</sup>	PhP/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	
	NPC Stranded Contract Cost	PhP/kWh									
	FIT-All (Renewable) <sup>[5]</sup>	PhP/kWh	0.2011	0.2011	0.2011	0.2011	0.2011	0.2011	0.2011	0.00	
	GEA-All (Renewable) <sup>[7]</sup>	PhP/kWh	0.0371	0.0371	0.0371	0.0371	0.0371	0.0371	0.0371	0.00	
	<b>Sub-Total PhP/kWh</b>			<b>0.5598</b>	<b>0.5598</b>	<b>0.5598</b>	<b>0.5598</b>	<b>0.5598</b>	<b>0.5598</b>	<b>0.5598</b>	<b>0.3216</b>
	<b>Effective Rate - PhP/kWh before VAT</b>			<b>10.3980</b>	<b>7.0164</b>	<b>9.5451</b>	<b>9.5451</b>	<b>9.5451</b>	<b>9.5451</b>	<b>7.0467</b>	<b>1.6020</b>
	Value Added Tax (VAT)										
Generation	PhP/kWh	0.6858	0.6858	0.6858	0.6858	0.6858	0.6858	0.6858	0.00		
Transmission	PhP/kWh	0.1869	0.0000	0.1869	0.1869	0.1869	0.1869	0.1869	0.1869		
System Loss Charge	PhP/kWh	0.0628	0.0628	0.0628	0.0628	0.0628	0.0628	0.0628	0.0628		
Distribution Revenue	%	0.2282	0.2282	0.1260	0.1260	0.1260	0.1260	0.0348	0.0348		
Others	%	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012		
<b>Total VAT</b>			<b>1.1649</b>	<b>0.9780</b>	<b>1.0627</b>	<b>1.0627</b>	<b>1.0627</b>	<b>1.0627</b>	<b>0.9715</b>	<b>0.2857</b>	
<b>Effective Rate - P/kWh after VAT</b>			<b>11.5629</b>	<b>7.9944</b>	<b>10.6078</b>	<b>10.6078</b>	<b>10.6078</b>	<b>10.6078</b>	<b>8.0182</b>	<b>1.8877</b>	
<b>Total of Transmission Demand Charge - P/kW</b>									<b>526.6900</b>	<b>526.6900</b>	
<b>Total of Distribution Demand Charge - P/kW inclusive of 12% VAT</b>									<b>246.0416</b>	<b>246.0416</b>	
<b>Fix Charges per Bill (PhP/cus/mo) inclusive of 12% VAT</b>			<b>5.6000</b>	<b>5.6000</b>	<b>88.3232</b>	<b>88.3232</b>	<b>88.3232</b>	<b>88.3232</b>	<b>88.3232</b>	<b>88.3232</b>	

<sup>\*</sup>To get the exact billed amount for Residential and Low Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add Fix Charge's (PhP/meter/cus/mo) inclusive of 12% VAT  
<sup>\*\*</sup>To get the exact billed amount for High Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add the sum of: Fix Charge's (PhP/meter/cus/mo) inclusive of 12% VAT, the product of total demand usage by transmission demand charge (P/kW), and the product of total demand usage by Distribution demand charge (P/kW) inclusive of 12% VAT

- [1] DSM & RFSC rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.
- [2] Universal Charge- Environmental Charge (UC-EC) of P 0.0025 is lifted starting November 2025 billing as per ERC Advisory dated November 7, 2025.
- [3] ERC case no. 2025-060RC directs the National Power Corporation's (NPC) to collect the approved interim UC-ME rate amounting to PhP 0.2763/kwh and replace the P 0.1993/kwh effective February 2026 billing period.
- [4] DOE advisory No. 2024-01-001SEC dated 25 January 2024 directs Market Operator(MO) and the Governance Arm (GA) to immediately implement the interim Pricing Guidelines for the full commercial operation of the Reserve Market starting February 2024 billing period until the new guidelines are promulgated by the ERC. This results to the NGCP's increased Transmission charge for Ancillary Service (AS) starting February 2024 billing as applied to Quezelco I's unbundled rate starting March 2024 billing.
- [5] ERC approved TransCo to collect through its collection agents the new FIT-All rate equivalent to PhP0.2011/kWh, effective January 2026 billing
- [6] ERC Case No. 2013-195 RC Dated 28 March 2019 - The collection of UC-SD of P 0.0428/kWh
- [7] ERC approved Tranco's 2025-2026 GEA-All rate of PhP0.0371/kwh effective January 2026 billing.
- [8] The total Renewable Energy Certificate (REC) cost amounting to PhP1,972,750.00, equivalent to PhP0.0073/kWh, shall be recovered over a period of twelve (12) months or until the full amount is recovered, effective with the February 2026 billing period.

Prepared by:

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Recommending Approval:

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**3-23-2024**

