

QUEZON I ELECTRIC COOPERATIVE, INC.
Brgy. Pocol, Pitogo, Quezon

UNBUNDLED POWER RATE
For the billing month of June 2026

Rate Components	Unit	Residen'l	BAPA	LOW VOLTAGE				Industrial	RES
		BAPA	kagtalaba	Comm'l	Industrial	Pub.Bldg.	St.Light	HV	ACEN CORP.
Gen. Transmission & System Loss	Generation System Charge	PhP/kWh	6.8194	3.6690	6.8194	6.8194	6.8194	6.8194	-
	REC	PhP/kWh	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	-
	Transmission Demand Charge	PhP/KW						208.0600	208.0600
	Transmission System Charge	PhP/kWh	0.7359	-	0.7353	0.7353	0.7353		
	Ancillary Service Demand Charge ^[4]	PhP/kW						191.1700	191.1700
	Ancillary Service Charge ^[4]	PhP/kWh	0.6762	-	0.6756	0.6756	0.6756		
	System Loss Charge	PhP/kWh	1.1705	1.1705	1.1705	1.1705	1.1705	1.1705	1.1705
	Sub-Total PhP/kWh		9.4093	4.8468	9.4081	9.4081	9.4081	7.9972	1.1705
Distribution Revenues ^[1]	Distribution Demand Charge	PhP/KW						219.6800	219.6800
	Distribution System Charge	PhP/kWh	0.5782	0.5782	0.7595	0.7595	0.7595		
	Supply Retail Customer Charge	PhP/Cust/Mo			42.9200	42.9200	42.9200	42.9200	42.9200
	Supply System Charge	PhP/kWh	0.6001	0.6001					
	Metering Retail Customer Charge	PhP/Cust/Mo	5.0000	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400
	Metering System Charge	PhP/kWh	0.4326	0.4326					
	Reinvestment Fund for Sust. CAPEX (RFSC)	PhP/kWh	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
	Sub-Total PhP/kWh		1.9013	1.9013	1.0499	1.0499	1.0499	0.2904	0.2904
Others	Lifeline Rate Subsidy (Disc.) ^[7]	PhP/kWh	0.01	0.01	0.01	0.01	0.01	0.01	0.01
	Sr. Citizen's Subsidy (Disc.)	PhP/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
	Sub-Total PhP/kWh		0.0101	0.0101	0.0101	0.0101	0.0101	0.0101	0.0101
GOVERNMENT REVENUES	Universal Charges:								
	NPC Stranded debts ^[4]	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
	Missionary Elect. Charge ^[2]	PhP/kWh	0.2763	0.2763	0.2763	0.2763	0.2763	0.2763	0.2763
	Environmental Charge ^[2]	PhP/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
	NPC Stranded Contract Cost	PhP/kWh							
	FIT-All (Renewable) ^[3]	PhP/kWh	0.2011	0.2011	0.2011	0.2011	0.2011	0.2011	0.00
	GEA-All (Renewable) ^[7]	PhP/kWh							
	Sub-Total PhP/kWh		0.5227	0.5227	0.5227	0.5227	0.5227	0.5227	0.3216
	Effective Rate - PhP/kWh before VAT		11.8434	7.2809	10.9908	10.9908	10.9908	8.8204	1.7926
	Value Added Tax (VAT)								
	Generation	PhP/kWh	0.8146	0.8146	0.8146	0.8146	0.8146	0.8146	
	Transmission	PhP/kWh	0.1593	0.0000	0.1593	0.1593	0.1593	0.1593	0.1593
	System Loss Charge	PhP/kWh	0.0572	0.0572	0.0572	0.0572	0.0572	0.0572	0.0572
	Distribution Revenue	%	0.2282	0.2282	0.1260	0.1260	0.1260	0.0348	0.0348
	Others	%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	Total VAT		1.2593	1.1000	1.1571	1.1571	1.1571	1.0659	0.2513
Effective Rate - PhP/kWh after VAT			13.1027	8.3809	12.1479	12.1479	12.1479	9.8863	2.0439
Total of Transmission Demand Charge - PhP/kW								208.0600	208.0600
Total Ancillary Service Demand Charge - PhP/kW								191.1700	191.1700
Total of Distribution Demand Charge - PhP/kW inclusive of 12% VAT								246.0416	246.0416
Fix Charges per Bill (PhP/Cust/mo) inclusive of 12% VAT			5.6000	5.6000	88.3232	88.3232	88.3232	88.3232	88.3232

^[1] To get the exact billed amount for Residential and Low Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add Fix Charge's (PhP/meter/cust/mo) inclusive of 12% VAT

^[2] To get the exact billed amount for High Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add the sum of: Fix Charge's (PhP/meter/cust/mo) inclusive of 12% VAT, the product of total demand usage by transmission & ancillary demand charge (PhP/kW), and the product of total demand usage by Distribution demand charge (PhP/kW) inclusive of 12% VAT

^[1] DSM & RFSC rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.

^[2] Universal Charge- Environmental Charge (UC-EC) of P 0.0025 is lifted starting November 2025 billing as per ERC Advisory dated November 7, 2025.

^[2] ERC case no. 2025-060RC directs the National Power Corporation's (NPC) to collect the approved Interim UC-ME rate amounting to PhP 0.2763/kwh and replace the P 0.1993/kwh effective February 2026 billing period.

^[4] ERC Resolution No. 4, Series of 2026, prescribing the Supplemental Guidelines of the Adjustment and Recovery of Transmission and Ancillary Services Charges under ERC Resolution No. 14, Series of 2022. The Ancillary Service Charges shall be shown as a distinct line item, separate from Transmission Charge, on the electricity bills of Member-Consumers-Owners (MCOs).

^[5] ERC approved TransCo to collect through its collection agents the new FIT-All rate equivalent to PhP0.2011/kWh, effective January 2026.

^[4] ERC Case No. 2013-195 RC Dated 28 March 2019 - The collection of UC-SD of P 0.0428/kWh

^[7] ERC has directed all DU's to the temporary suspension of the collection of the Green Energy Auction Allowance (GEA-All) equivalent to PhP0.0000/kWh for the billing month of May-June 2026.

[8] The total Renewable Energy Certificate (REC) cost amounting to PhP1,972,750.00, equivalent to PhP0.0073/kWh, shall be recovered over a period of twelve (12) months, or until the full amount is recovered, effective with the February 2026 billing period.

^[7] ERC Resolution No. 02, Series of 2026 - Established a nationwide lifeline subsidy rate of PhP 0.01/kWh to implement the Lifeline Program for marginalized electricity consumers.

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6-23-2024