

QUEZON I ELECTRIC COOPERATIVE, INC.
Brgy. Pocol, Pitogo, Quezon

UNBUNDLED POWER RATE
For the billing month of August 2026

Rate Components	Unit	Residen'l	BAPA	LOW VOLTAGE				Industrial	RES
		BAPA	kagtalaba	Comm'l	Industrial	Pub.Bldg.	St.Light	HV	ACEN CORP.
Gen. Transmission & System Loss	Generation System Charge	PhP/kWh	6.7986	3.1051	6.7986	6.7986	6.7986	6.7986	-
	REC	PhP/kWh	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	-
	Transmission Demand Charge	PhP/kWh	-	-	-	-	-	193.8500	193.8500
	Transmission System Charge	PhP/kWh	0.6616	-	0.6610	0.6610	0.6610	-	-
	Ancillary Service Demand Charge ⁽⁴⁾	PhP/kWh	-	-	-	-	-	279.4800	279.4800
	Ancillary Service Charge ⁽⁴⁾	PhP/kWh	0.9538	-	0.9529	0.9529	0.9529	-	-
	System Loss Charge	PhP/kWh	1.1855	1.1855	1.1855	1.1855	1.1855	1.1855	1.1855
	Sub-Total PhP/kWh		9.6068	4.2979	9.6053	9.6053	9.6053	7.9914	1.1855
Distribution Revenues ⁽²⁾	Distribution Demand Charge	PhP/kWh	-	-	-	-	-	219.6800	219.6800
	Distribution System Charge	PhP/kWh	0.5782	0.5782	0.7595	0.7595	0.7595	-	-
	Supply Retail Customer Charge	PhP/Cust/Mo	-	-	42.9200	42.9200	42.9200	42.9200	42.9200
	Supply System Charge	PhP/kWh	0.6001	0.6001	-	-	-	-	-
	Metering Retail Customer Charge	PhP/Cust/Mo	5.0000	5.0000	35.9400	35.9400	35.9400	35.9400	35.9400
	Metering System Charge	PhP/kWh	0.4326	0.4326	-	-	-	-	-
	Reinvestment Fund for Sust. CAPEX (RFSC) ⁽¹⁰⁾	PhP/kWh	0.4178	0.4178	0.4178	0.4178	0.4178	0.4178	0.4178
	Sub-Total PhP/kWh		2.0287	2.0287	1.1773	1.1773	1.1773	0.4178	0.4178
Others	Lifeline Rate Subsidy (Disc.) ⁽⁹⁾	PhP/kWh	0.01	0.01	0.01	0.01	0.01	0.01	0.01
	Sr. Citizen's Subsidy (Disc.)	PhP/kWh	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
	Sub-Total PhP/kWh		0.0101	0.0101	0.0101	0.0101	0.0101	0.0101	0.0101
GOVERNMENT REVENUES	Universal Charges:								
	NPC Stranded debts ⁽⁶⁾	PhP/kWh	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
	Missionary Elect. Charge ⁽¹⁾	PhP/kWh	0.2763	0.2763	0.2763	0.2763	0.2763	0.2763	0.2763
	Environmental Charge ⁽²⁾	PhP/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
	NPC Stranded Contract Cost	PhP/kWh	-	-	-	-	-	-	-
	FIT-All (Renewable) ⁽⁵⁾	PhP/kWh	0.3359	0.3359	0.3359	0.3359	0.3359	0.3359	0.00
	GEA-All (Renewable) ⁽⁷⁾	PhP/kWh	-	-	-	-	-	-	-
	Sub-Total PhP/kWh		0.6575	0.6575	0.6575	0.6575	0.6575	0.6575	0.3216
	Effective Rate - PhP/kWh before VAT		12.3031	6.9942	11.4502	11.4502	11.4502	9.0768	1.9350
	Value Added Tax (VAT)								
	Generation	PhP/kWh	0.7946	0.7946	0.7946	0.7946	0.7946	0.7946	-
	Transmission	PhP/kWh	0.1767	0.0000	0.1767	0.1767	0.1767	0.1767	0.1767
	System Loss Charge	PhP/kWh	0.0913	0.0913	0.0913	0.0913	0.0913	0.0913	0.0913
	Distribution Revenue	%	0.2434	0.2434	0.1413	0.1413	0.1413	0.0501	0.0501
	Others	%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	Total VAT		1.3060	1.1293	1.2039	1.2039	1.2039	1.1127	0.3181
	Effective Rate - PhP/kWh after VAT		13.6091	8.1235	12.6541	12.6541	12.6541	10.1895	2.2531
Total of Transmission Demand Charge - PhP/kWh								193.8500	193.8500
Total Ancillary Service Demand Charge - PhP/kWh								279.4800	279.4800
Total of Distribution Demand Charge - PhP/kWh inclusive of 12% VAT								246.0416	246.0416
Fix Charges per Bill (PhP/cus/mo) inclusive of 12% VAT			5.6000	5.6000	88.3232	88.3232	88.3232	88.3232	88.3232

⁽¹⁾ To get the exact billed amount for Residential and Low Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add Fix Charge/s (PhP/meter/cus/mo) inclusive of 12% VAT

⁽²⁾ To get the exact billed amount for High Voltage Customer, multiply the total hour usage by effective rate (PhP/kWh) after VAT then add the sum of: Fix Charge/s (PhP/meter/cus/mo) inclusive of 12% VAT, the product of total demand usage by transmission & ancillary demand charge (PhP/kWh), and the product of total demand usage by Distribution demand charge (PhP/kWh) inclusive of 12% VAT

⁽¹⁾ DSM & RFSC rates provisionally approved by ERC effective January 2010 billing under ERC Case # 2009-117 RC.

⁽²⁾ Universal Charge- Environmental Charge (UC-EC) of P 0.0025 is lifted starting November 2025 billing as per ERC Advisory dated November 7, 2025.

⁽³⁾ ERC case no. 2025-060RC directs the National Power Corporation's (NPC) to collect the approved interim UC-ME rate amounting to PhP 0.2763/kWh and replace the P 0.1993/kWh effective February 2026 billing period.

⁽⁴⁾ ERC Resolution No. 4, Series of 2026, prescribing the Supplemental Guidelines of the Adjustment and Recovery of Transmission and Ancillary Services Charges under ERC Resolution No. 14, Series of 2022. The Ancillary Service Charges shall be shown as a distinct line item, separate from Transmission Charge, on the electricity bill of Member-Consumers-Owners (MCOs).

⁽⁵⁾ ERC Promulgated an order On July 31, 2026 for ERC Case No. 2026-084RC granting TRANSCO a Provisional Authority to implement the FIT-All WCA Rate Adjustment for 2026 amounting to PhP0.1348/kWh in addition to the existing rate of PhP0.2011 or a FIT-All Rate of PhP0.3359/kWh effective August 2026 billing.

⁽⁶⁾ ERC Case No. 2013-195 RC Dated 28 March 2019 - The collection of UC-SD of P 0.0428/kWh

⁽⁷⁾ ERC has directed all DU's to extend the temporary suspension of the collection of the Green Energy Auction Allowance (GEA-All) equivalent to PhP0.0371/kWh for the billing month of July and August 2026.

⁽⁸⁾ The total Renewable Energy Certificate (REC) cost amounting to PhP1,972,750.00, equivalent to PhP0.0073/kWh, shall be recovered over a period of twelve (12) months, or until the full amount is recovered, effective with the February 2026 billing period.

⁽⁹⁾ ERC Resolution No. 02, Series of 2026 - Established a nationwide lifeline subsidy rate of PhP 0.01/kWh to implement the Lifeline Program for marginalized electricity consumers.

⁽¹⁰⁾ Pursuant to Article 5 of the RSEC-WR and ERC approval of Quezco I's CAPEX Project under ERC case no. 2019-034 RC, an additional RFSC rate of PhP0.1274/kWh shall be collected until the total recoverable amount of PhP 209,942,164.44, including of financing cost, has been fully recovered. This rate is in addition to the existing PhP 0.2904/kWh. Beginning with the July 2026 billing period, the total RFSC shall be PhP. 0.4178/kWh.

Prepared by:

AMABEL P. SO
Billing Head

Recommending Approval:

MAGNETH GREFALDA
Finance Manager

Approved by:

VICTOR R. CADA
Acting General Manager
Date approved
8-24-2026

